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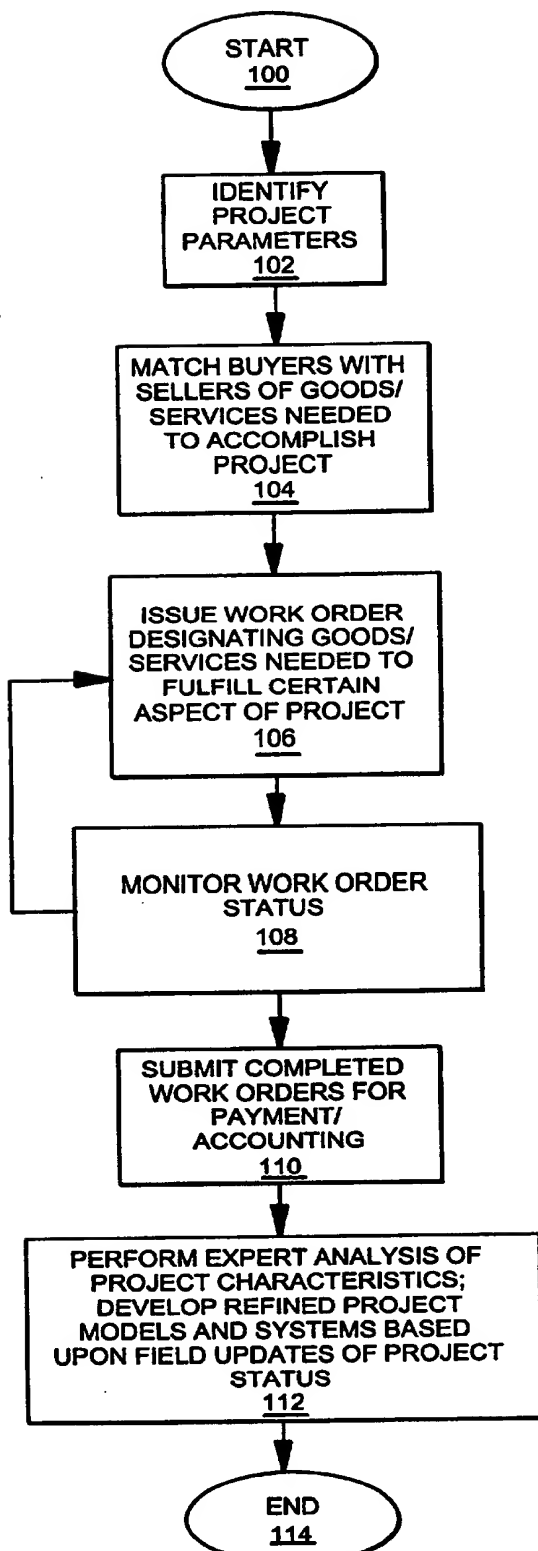


FIG.1

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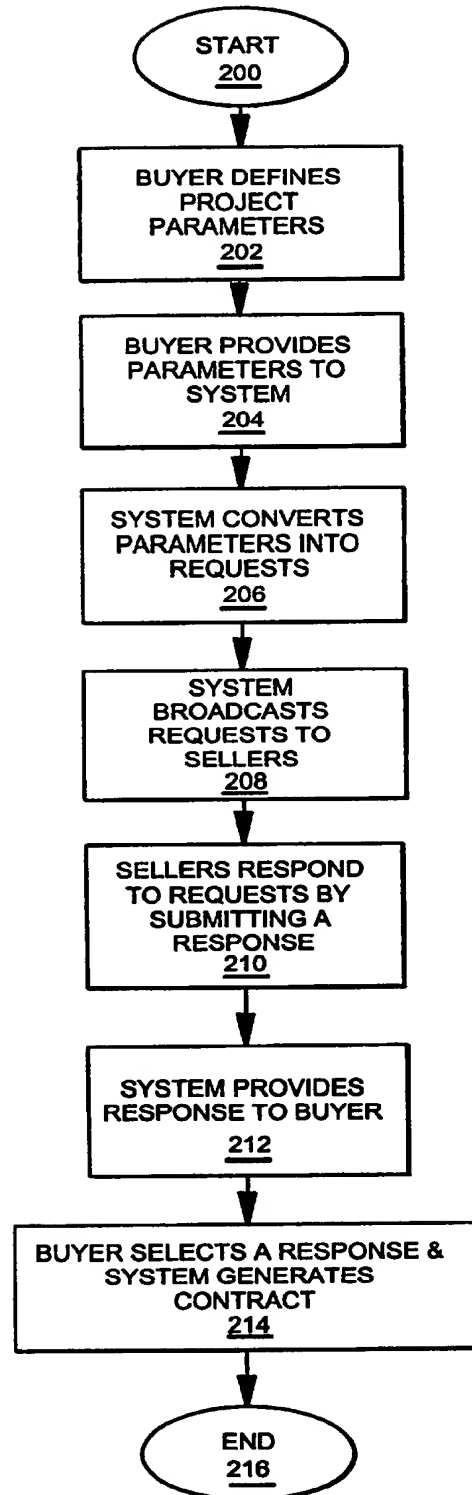


FIG.2

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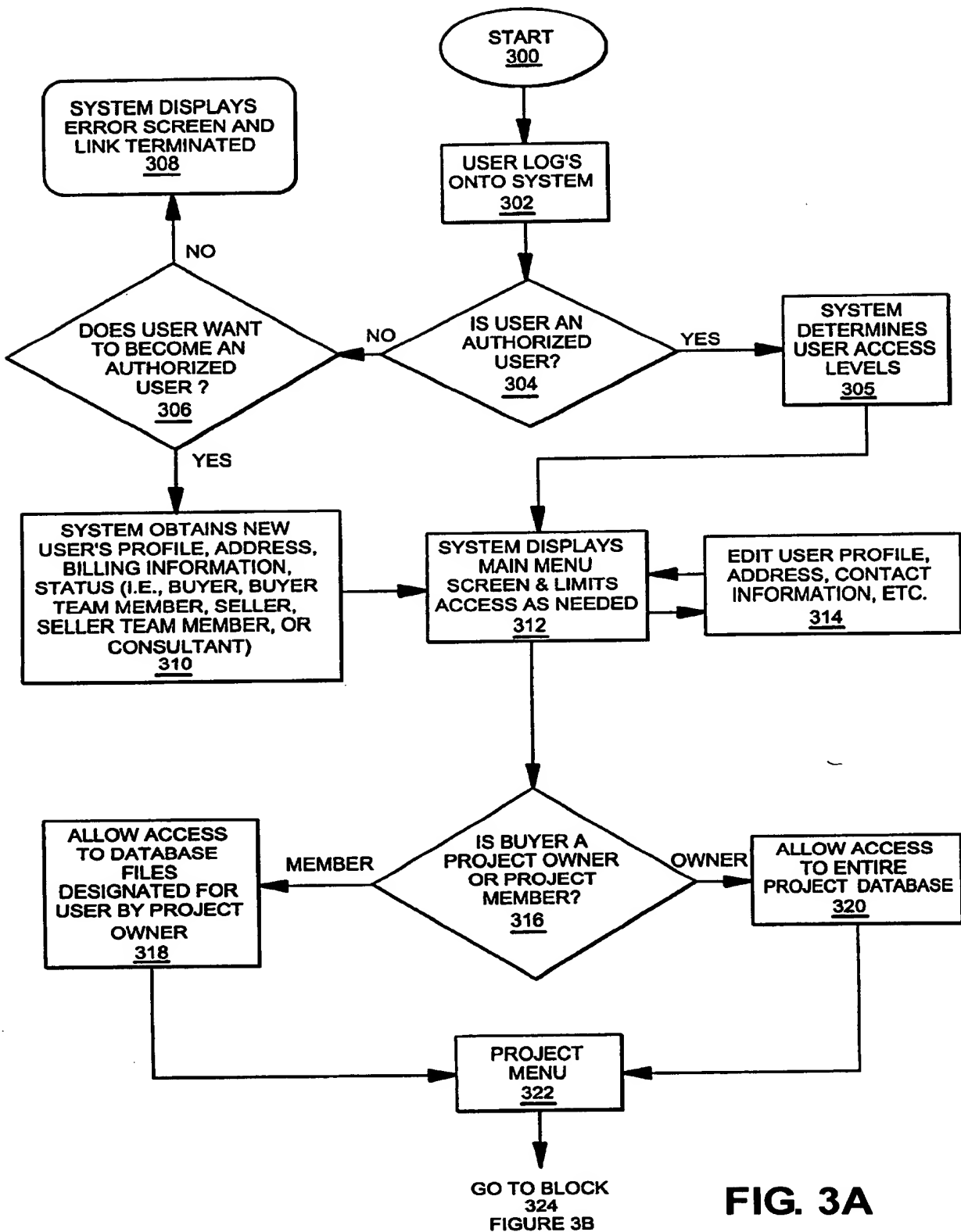


FIG. 3A

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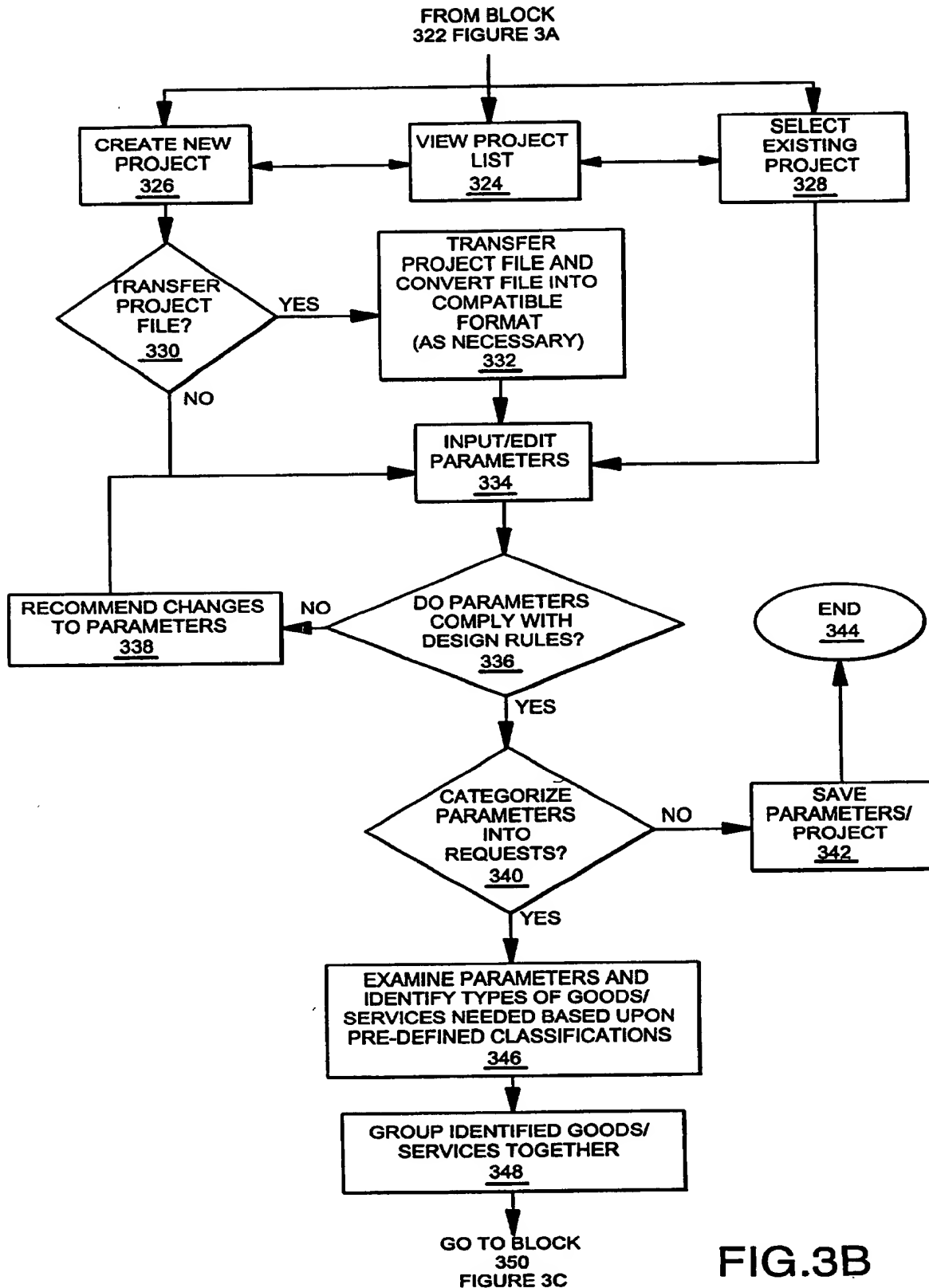
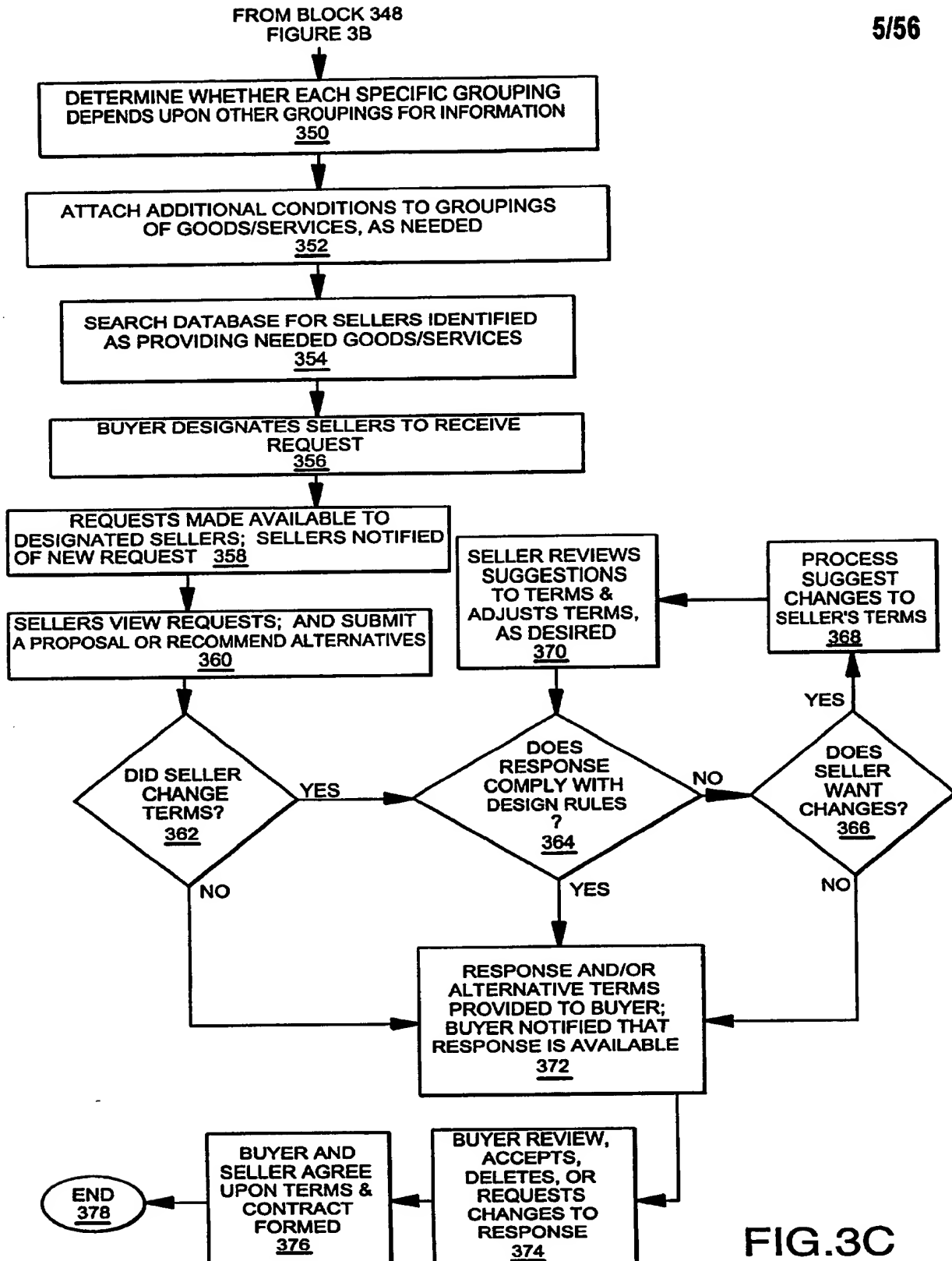


FIG.3B

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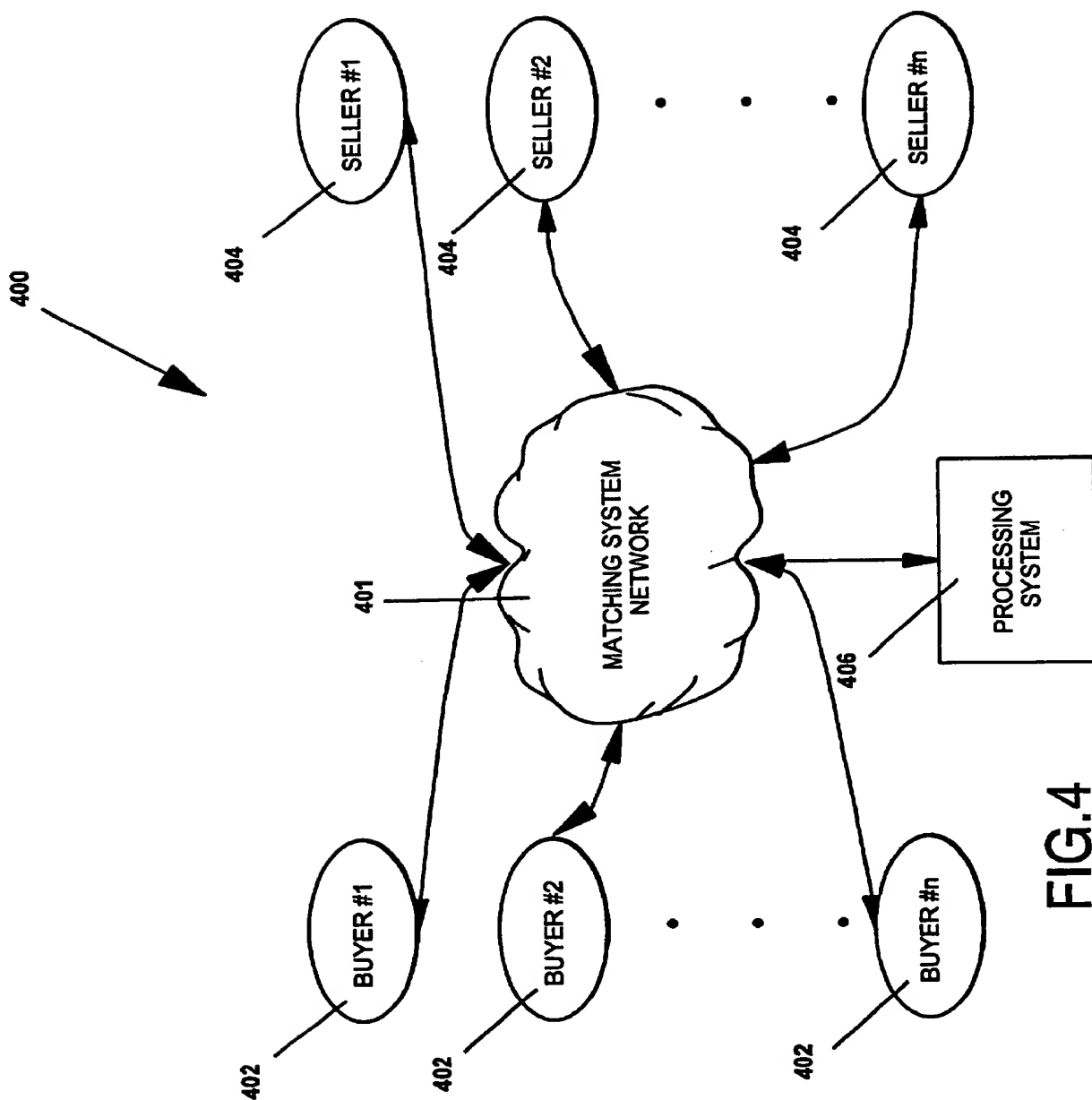


FIG.4

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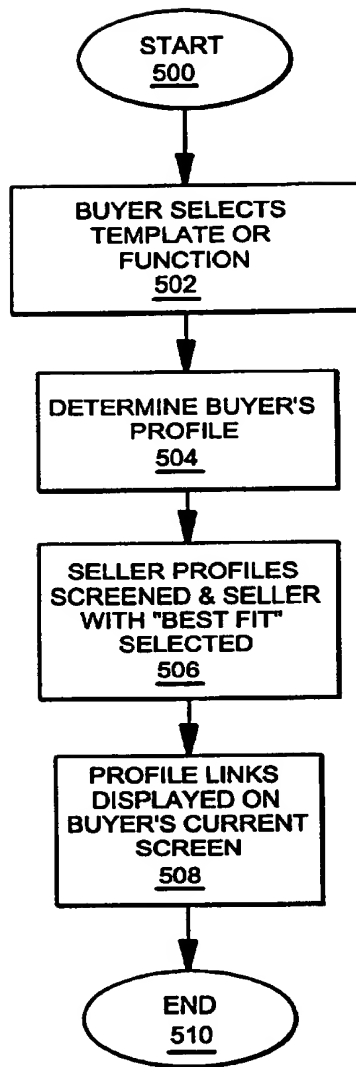


FIG.5

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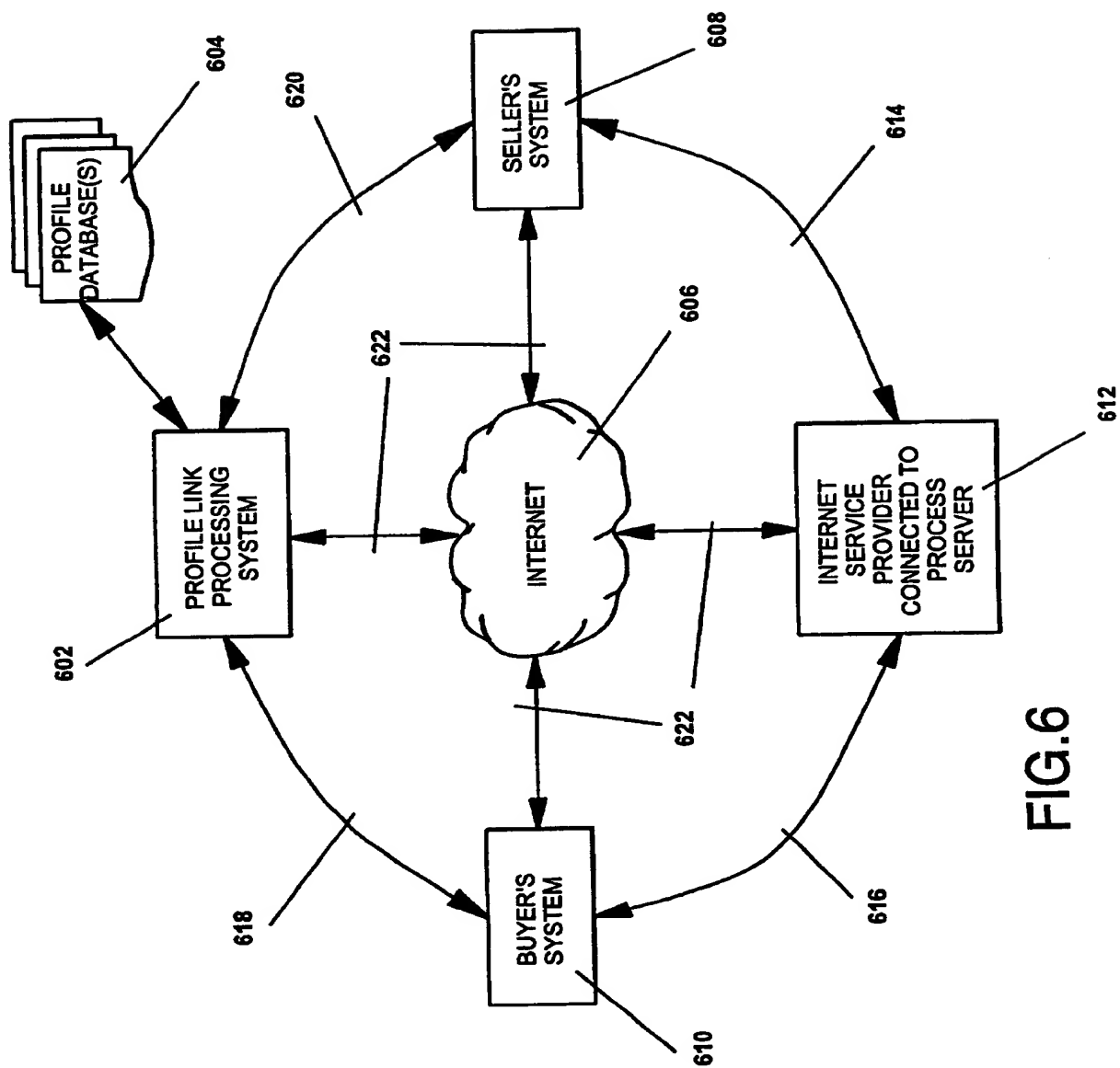
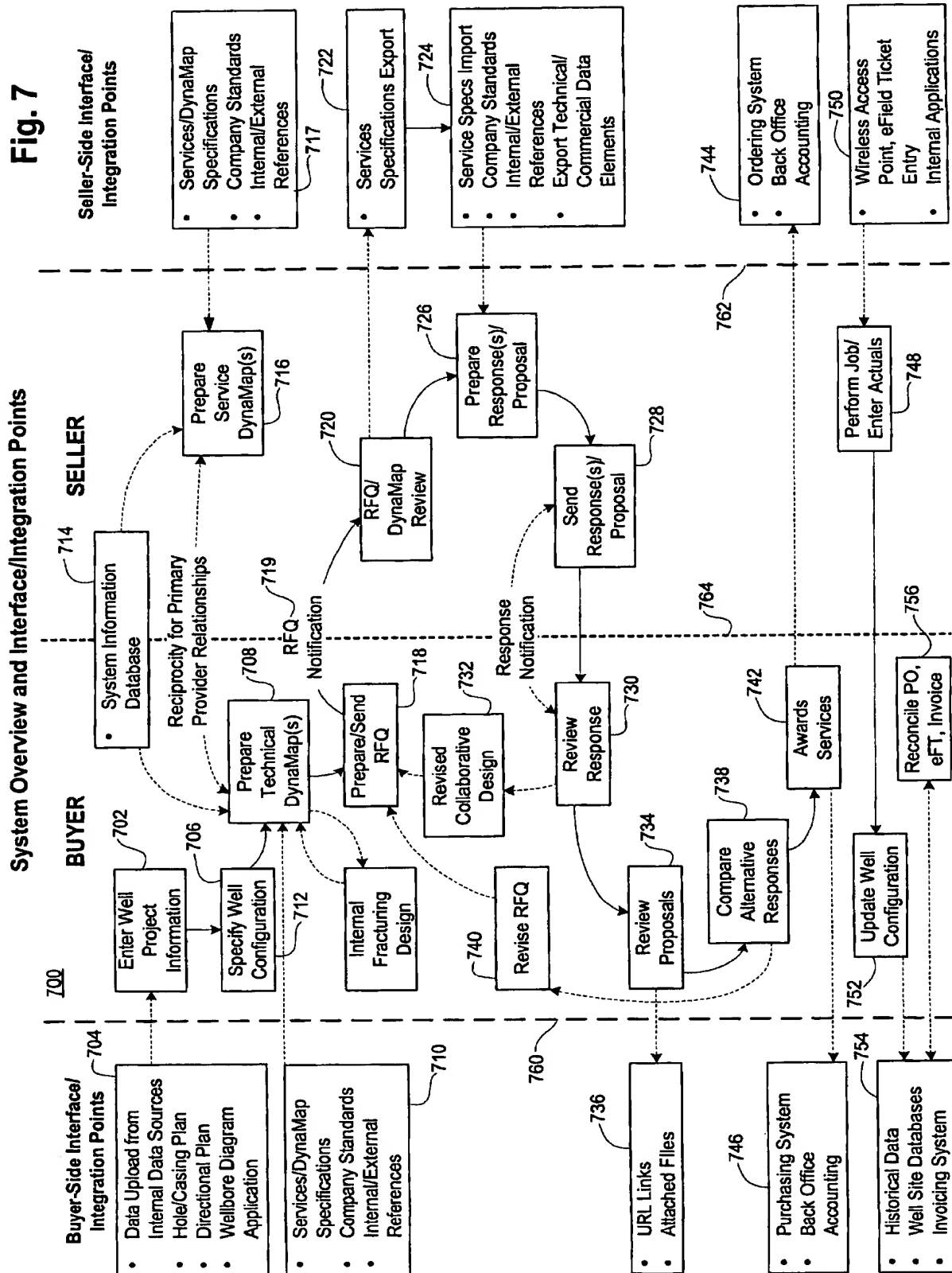


FIG.6



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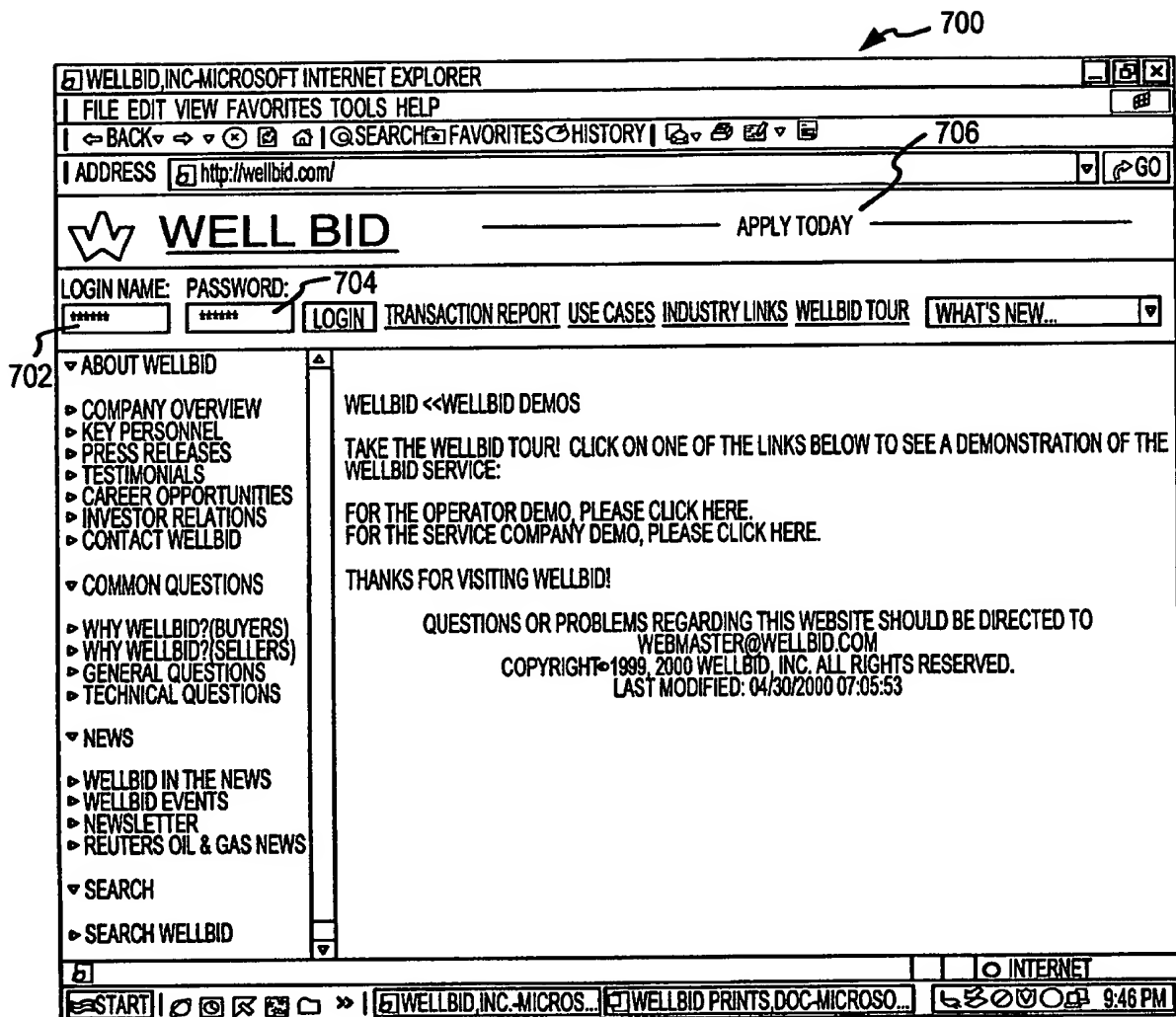


FIG.8A

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**WELLOGIX**

**USER PROFILE**

PLEASE UPDATE YOUR PERSONAL PROFILE INFORMATION BELOW AND CLICK THE SAVE BUTTON

**BID REQUEST SUMMARY**  
**ALL PROJECTS LIST**  
**PROFILE**  
**USER PROFILE** 802  
**PROJECTS**  
**GO**  
**FIND A CONSULTANT**  
**GIVE US FEEDBACK**  
**LOGOUT**

**PREFIX:** MR  
**FIRST:** JOHN  
**MIDDLE INITIAL:**  
**LAST:** SMITH  
**LOGIN:** TECH  
**PASSWORD:** TECH  
**TITLE:** GLOBAL DRILLING ENGINEER  
**EMAIL ADDRESS:**  
**REGION & BASIN:** CANADA-ALBERTA  
CANADA-BRITISH COLUMBIA 804  
**SPE NUMBER:**  
**LAST DEGREE:** MBA 2001  
**YEAR GRADUATED:** 1980  
**SPECIALTY:** DRILLING MECHANICS  
**NOTIFICATION PREFERENCE:** EMAIL

**SAVE** **CANCEL** **RESET**

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FIG.8B

**FIG. 8C**

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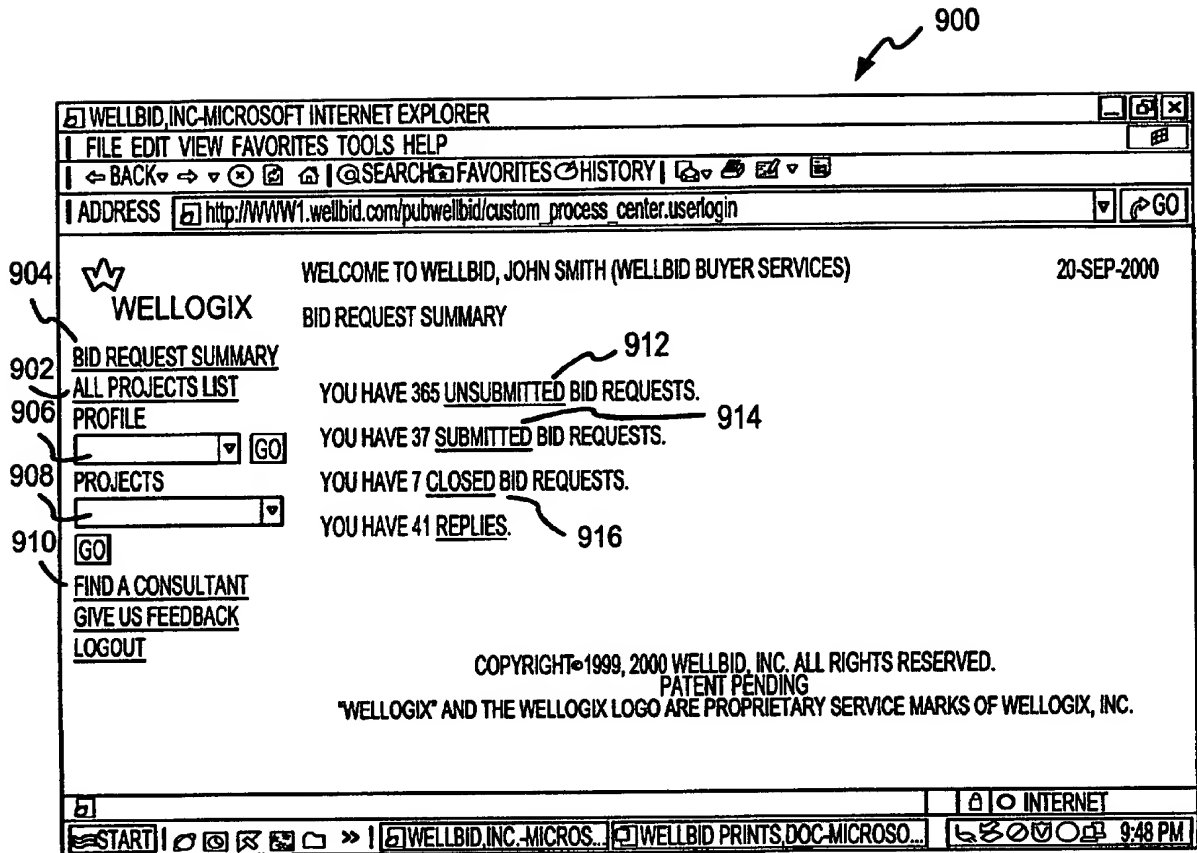


FIG.9A

New Services

WEB Map

eNersection.com Technical Messaging

Conversation: 

Service Linked From

Industry Members

Company	Member	Online
BJ Services	John Doe	Yes
BPAimoco	Bob Smith	Yes
Halburton	Jane Doe	Yes
Marathon	John Glenn	Yes
Texaco	Billy Bob	Yes
TotalFINA	Jacques Cousteaux	No

Question/Response:

Send

926

Prev Page

FIG. 9B

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WELLOGIX

BID REQUEST SUMMARY  
ALL PROJECTS LIST  
PROFILE  
USER PROFILE [v] [GO]  
PROJECTS  
[v]  
[GO]  
FIND A CONSULTANT  
GIVE US FEEDBACK  
LOGOUT

NEW BID REQUEST AND DETAILS SUMMARY  
1002

CREATED	PROJECT NAME	WELL NAME	HOLE SECTION NAME	REQUEST/DETAIL TYPE
28-APR-00	SOUTH PASS 68			RIG SPECIFICATION-DRILL SHIP
28-APR-00	SOUTH PASS 68			RIG SPECIFICATION-INLAND BARGE
01-SEP-00	SOUTH PASS 68			CASING
22-JUN-00	DWT 700			RIG SPECIFICATION-DRILL SHIP
22-JUN-00	DWT 700			RIG SPECIFICATION-INLAND BARGE
22-JUN-00	DWT 700			RIG SPECIFICATION-JACK-UP
22-JUN-00	DWT 700			RIG SPECIFICATION-PLATFORM
22-JUN-00	DWT 700			RIG SPECIFICATION-SEMI-SUBMERSIBLE
22-JUN-00	DWT 700			RIG SPECIFICATION-SUBMERSIBLE
16-AUG-00	DWT 700	ST 384 #1		WELLHEAD
21-AUG-00	YR2000 TENSLEEP PROI	ST 384 #1-1		WELLHEAD
21-AUG-00	TEST	ST 384-SS #2-1		FORMATION EVALUATION (OHCH) AND WIRELINE SERVICES
26-APR-00	YR2000 TENSLEEP PROI	DS5-15		RENTAL EQUIPMENT
18-MAY-00	SOUTH PASS 68	A-33		WELLHEAD
18-MAY-00	SOUTH PASS 68	A-33		SIMULATION
18-MAY-00	SOUTH PASS 68	A-33		RIG

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FIG.10A

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 <b>WELLOGIX</b> <a href="#">BID REQUEST SUMMARY</a> <a href="#">ALL PROJECTS LIST</a> <a href="#">PROFILE</a> <input type="text"/> <input type="button" value="GO"/> <a href="#">PROJECTS</a> <input type="text"/> <input type="button" value="GO"/> <input type="text"/> <input type="button" value="GO"/> <a href="#">PROJECT REQUEST</a> <a href="#">WELLS</a> <input type="text"/> <input type="button" value="GO"/> <a href="#">FIND A CONSULTANT</a> <a href="#">GIVE US FEEDBACK</a> <a href="#">LOGOUT</a>		<a href="#">ALL PROJECTS LIST &gt; SOUTH PASS 68-OFFSHORE PROJECT DETAILS</a> <table border="1"> <tr><td>PROJECT NAME</td><td>SOUTH PASS 68</td></tr> <tr><td>PROJECT DESCRIPTION</td><td>DEVELOPMENT DRILLING PROGRAM FOR YEAR 2000</td></tr> <tr><td>COUNTRY</td><td>UNITED STATES</td></tr> <tr><td>REGION-BASIN</td><td>GOM-GULF COAST SALT DOME</td></tr> <tr><td>STATE/PROVINCE</td><td>LOUISIANA</td></tr> <tr><td>ACREAGE OWNERSHIP</td><td>OCSG</td></tr> <tr><td>ESTIMATED START DATE</td><td>15-SEP-2000</td></tr> <tr><td>ESTIMATED PROJECT DURATION</td><td>180 DAYS</td></tr> <tr><td>UNITS OF MEASURE</td><td>ENGLISH</td></tr> <tr><td>LOCATION OF SHORE BASE</td><td></td></tr> <tr><td>COUNTRY</td><td>UNITED STATES</td></tr> <tr><td>STATE/PROVINCE</td><td>LOUISIANA</td></tr> <tr><td>CITY OR TOWN</td><td>VENICE</td></tr> <tr><td>DISTANCE TO PROJECT LOCATION</td><td>20 MILES</td></tr> <tr><td>AVG WATER DEPTH@PROJECT LOCATION</td><td>105 FT</td></tr> <tr><td>PLATFORM FOR OPERATIONS</td><td>PLATFORM</td></tr> <tr><td>SCOPE OF PROJECT</td><td>DRILL 3 DIRECTIONAL WELLS TO PENETRATE MULTIPLE HORIZONS AROUND THE XX SALT DOME.</td></tr> </table>		PROJECT NAME	SOUTH PASS 68	PROJECT DESCRIPTION	DEVELOPMENT DRILLING PROGRAM FOR YEAR 2000	COUNTRY	UNITED STATES	REGION-BASIN	GOM-GULF COAST SALT DOME	STATE/PROVINCE	LOUISIANA	ACREAGE OWNERSHIP	OCSG	ESTIMATED START DATE	15-SEP-2000	ESTIMATED PROJECT DURATION	180 DAYS	UNITS OF MEASURE	ENGLISH	LOCATION OF SHORE BASE		COUNTRY	UNITED STATES	STATE/PROVINCE	LOUISIANA	CITY OR TOWN	VENICE	DISTANCE TO PROJECT LOCATION	20 MILES	AVG WATER DEPTH@PROJECT LOCATION	105 FT	PLATFORM FOR OPERATIONS	PLATFORM	SCOPE OF PROJECT	DRILL 3 DIRECTIONAL WELLS TO PENETRATE MULTIPLE HORIZONS AROUND THE XX SALT DOME.
PROJECT NAME	SOUTH PASS 68																																				
PROJECT DESCRIPTION	DEVELOPMENT DRILLING PROGRAM FOR YEAR 2000																																				
COUNTRY	UNITED STATES																																				
REGION-BASIN	GOM-GULF COAST SALT DOME																																				
STATE/PROVINCE	LOUISIANA																																				
ACREAGE OWNERSHIP	OCSG																																				
ESTIMATED START DATE	15-SEP-2000																																				
ESTIMATED PROJECT DURATION	180 DAYS																																				
UNITS OF MEASURE	ENGLISH																																				
LOCATION OF SHORE BASE																																					
COUNTRY	UNITED STATES																																				
STATE/PROVINCE	LOUISIANA																																				
CITY OR TOWN	VENICE																																				
DISTANCE TO PROJECT LOCATION	20 MILES																																				
AVG WATER DEPTH@PROJECT LOCATION	105 FT																																				
PLATFORM FOR OPERATIONS	PLATFORM																																				
SCOPE OF PROJECT	DRILL 3 DIRECTIONAL WELLS TO PENETRATE MULTIPLE HORIZONS AROUND THE XX SALT DOME.																																				
<a href="#">EDIT/UPDATE PROJECT DETAIL</a>		<a href="#">ADD WELL TO PROJECT</a>		<a href="#">VIEW PROJECT USERS</a>		<a href="#">VIEW WELLS FOR PROJE</a>																															
1006		1008		1010		1012																															

FIG.10B




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ALL PROJECTS LIST > SOUTH PASS 68 > OFFSHORE PROJECT USERS

1016

 **WELLOGIX**

[BID REQUEST SUMMARY](#)

[ALL PROJECTS LIST](#)

[PROFILE](#)

[PROJECTS](#)

[PROJECT REQUEST](#)

[WELLS](#)

[FIND A CONSULTANT](#)

[GIVE US FEEDBACK](#)

[LOGOUT](#)

**PROJECT USERS**

NAME	EMAIL	PHONE	PROJECT ROLE
JOHN SMITH(TECH)	INFO@WELLBID.COM	(303)300-3520	OWNER

**ADD A USER TO THIS PROJECT**

USER	ROLE
<input type="text" value="BP AMOCO(BPAMOCO)"/>	<input type="text" value="USER"/>
<input type="button" value="ADD"/>	
<div>MARK (TESTING)</div> <div>LORNE (LBARTLEY)</div> <div>WALTER (WBLISS)</div> <div>DANE (BDANE)</div> <div>ELIOT (COOPER)</div> <div>SCOTT (SCOPE)</div> <div>JIM (DANE)</div> <div>JACK (JDOAK)</div> <div>JOHN (BDEMO)</div> <div>ALEX (IRINA)</div>	

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FIG.10C

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**WELLOGIX**

[BID REQUEST SUMMARY](#)  
[ALL PROJECTS LIST](#)  
[PROFILE](#)  
[USER PROFILE](#)   
[PROJECTS](#)  
[SOUTH PASS 68](#)   
[PROJECT REQUEST](#)  
[WELLS](#)   
[FIND A CONSULTANT](#)  
[GIVE US FEEDBACK](#)  
[LOGOUT](#)

**REQUEST MANAGER**

**COVER INFO:**

STATUS	NOT SUBMITTED
BID REQUEST	RIG SPECIFICATION-DRILL SHIP
REQUEST FOR	
DUE DATE	
COMMENTS	
FILE ATTACHMENTS	NO FILE ATTACHED

1026

**LIST OF DETAILS**

DETAIL NO	RIG SPECIFICATION-DRILL SHIP	
17	DRAFT	...

1028

VENDOR STATUS 1044 1046 1048

THE VENDOR LIST IS EMPTY BECAUSE THIS BID REQUEST HAS NOT BEEN SUBMITTED YET.

FIG.10D

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**WELLOGIX**

**BID REQUEST SUMMARY**

**ALL PROJECTS LIST**

**PROFILE**

**GO**

**PROJECTS**

**YR2000 TENSLEEP PRO**

**GO**

**PROJECT REQUEST**

**WELLS**

**DSS-15** **GO**

**DETAILS**

**HOLE SECTIONS**

**GO**

**FIND A CONSULTANT**

**GIVE US FEEDBACK**

**LOGOUT**

**SELECT A FEATURED VENDOR OR SUGGEST A VENDOR**

PREFER	COMPANY NAME	SALES PERSON
<input type="checkbox"/>	BLACK WARRIOR WIRELINE CORP.	MARK ROBERTS
<input type="checkbox"/>	BLACK WARRIOR WIRLINE CORP.	BOB MINYARD
<input type="checkbox"/>	CARDINAL SURVEYS COMPANY	CHARLIE NEWSOM

**CH LOGGING (INCLUDING FORMATION/PRODUCTION LOGGING) & WL SERVICES**

REQUIREMENT NEEDS		
CEMENT EVALUATION	<b>YES</b>	<b>E-LINE</b>
PRODUCTION AND LOGGING	<b>NO</b>	
FORMATION EVALUATION	<b>NO</b>	
CASING/TUBING INSPECTION	<b>NO</b>	
TIE IN RUNS	<b>NO</b>	
SET PACKERS/BP PLUGS	<b>NO</b>	
CLEANOUT FILL	<b>NO</b>	

LOGGING TOOLS/SERVICES REQUIRED	FROM MD, FT	TO MD, FT
CASING COLLAR LOCATOR (CCL)	<b>YES</b>	13294 12100
GAMMA RAY (GR)	<b>YES</b>	13294 12100
TEMPERATURE	<b>YES</b>	13294 12100
CEMENT BOND	<b>YES</b>	13294 12100

...

**1036**

**DEPTH OF MAX HOLE ANGLE MD, FT** **3500**

**LOGGING THRU CASING OR TUBING?** **CASING**

OD SIZE, IN	WEIGHT, LB/FT	ID SIZE (DRIFT), IN	TOP, MD-FT	BOTTOM, MD-FT	MINIMUM ID IN STRING, IN	DEPTH OF MIN ID, FT
4.5	12.6	3.875	12033	13294	3.875	
7	29	6.059	0	12183	6.059	

**ADD MORE LINES**

**COMMENTS**

NEED TO EVALUATE A CEMENT JOB ACROSS A 4 1/2" LINER. MAX ANGLE OF WELL AND TANGENT SECTION OF WELL IS 43 DEGREES.


**SAVE FINAL** **SAVE DRAFT** **CANCEL** **DELETE** **RESET**

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FIG.10E

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 **WELLOGIX**

BID REQUEST SUMMARY  
ALL PROJECTS LIST  
 PROFILE  
   
 PROJECTS  
   
 PROJECT REQUEST  
 WELLS  
   
 DETAILS  
 HOLE SECTIONS  
   
 FIND A CONSULTANT  
 GIVE US FEEDBACK  
 LOGOUT

(REQUEST #3754) CH LOGGING & WL SERVICES

REQUEST TYPE: AFE ESTIMATE  
 REPLY BY: 01-JUL-00

REQUESTED BY:	JOHN SMITH	OFFICE PHONE:	
TITLE:	GLOBAL DRILLING ENGINEER	FAX:	
COMPANY NAME:	BUYER SERVICES	E-MAIL:	
MAILING ADDRESS:	ADDRESS DENVER CO 80222	REGION & BASIN:	ROCKIES-BIG HORN

PROJECT NAME: YR2000 TENSLEEP PRO  
 REGION & BASIN: ROCKIES-BIG HORN  
 COUNTRY: USA

WELL NAME: DS5-15  
 WELL DESCRIPTION: NEW TENSLEEP PRODUCER

TD MD, FT	13294
TD TVD, FT	10729
BHST DEG, F	250
WELLBORE FLUID WHILE LOGGING	BRINE
AVERAGE HOLE ANGLE, DEG	43
MAX HOLE ANGLE, DEG	43
DEPTH OF MAX HOLE ANGLE MD, FT	3500
LOGGING THRU CASING OR TUBING?	CASING

CASING/TUBING							
OD SIZE, IN	WEIGHT, LBM/FT	ID SIZE(DRIFT), IN	TOP MD, FT	BOTTOM MD, FT	MINIMUM ID IN STRING, IN	DEPTH OF MIN ID, FT	TUBING TAIL DEPTH, FT
4.5	12.6	3.875	12033	13294	3.875		
7	29	6.059	0	12183	6.059		

COMMENTS  
 NEED TO EVALUATE A CEMENT JOB ACROSS A 4 1/2" LINER. MAX ANGLE OF WELL AND TANGENT SECTION OF WELL IS 43 DEGREES.

1042 { CATEGORY ATTACHMENTS:  
CASING SUMMARY  
TUBING SUMMARY

FILE ATTACHMENTS:  
 NO FILE ATTACHED

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FIG.10F

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WELLOGIX

CLOSED BID REQUEST AND DETAILS SUMMARY

[BID REQUEST SUMMARY](#)[ALL PROJECTS LIST](#)[PROFILE](#) [PROJECTS](#)[SOUTH PASS 68](#) [PROJECT REQUEST](#)[WELLS](#) [FIND A CONSULTANT](#)[GIVE US FEEDBACK](#)[LOGOUT](#)

CREATED	PROJECT NAME	WELL NAME	HOLE SECTION NAME	REQUEST/DETAIL TYPE
17-MAY-00	<a href="#">YR2000-TENSLEEP PROJ</a>			<a href="#">CASING</a>
15-JUN-00	<a href="#">DWT 700</a>	<a href="#">ST 384#1</a>		<a href="#">FORMATION EVALUATION (OH/CH) AND WIRELINE SERVICES</a>
26-APR-00	<a href="#">YR2000-TENSLEEP PROJ</a>	<a href="#">DS5-15</a>		<a href="#">PUMPING UNIT</a>
26-APR-00	<a href="#">YR2000-TENSLEEP PROJ</a>	<a href="#">DS5-15</a>		<a href="#">CH LOGGING &amp; WL SERVICES</a>
20-JUN-00	<a href="#">YR2000-TENSLEEP PROJ</a>	<a href="#">DS5-15</a>		<a href="#">FORMATION EVALUATION (OH/CH) AND WIRELINE SERVICES</a>
26-APR-00	<a href="#">YR2000-TENSLEEP PROJ</a>	<a href="#">DS5-15</a>		<a href="#">REMEDIAL CEMENTING</a>
26-APR-00	<a href="#">YR2000-TENSLEEP PROJ</a>	<a href="#">DS5-15</a>	<a href="#">PRODUCTION</a>	<a href="#">OPEN HOLE LOGGING</a>

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FIG.11

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FIG.12A

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WELLOGIX

BID REQUEST SUMMARY

ALL PROJECTS LIST

PROFILE

PROJECTS

GO

FIND A CONSULTANT

GIVE US FEEDBACK

LOGOUT

REPLIES TO BID REQUESTS

PROJECT NAME	WELL NAME	HOLE SECTION NAME	REQUEST/DETAIL TYPE	VENDOR	INTERESTED	FEEDBACK	RESPONSE DATE
YR2000 TENSLEEP PROJ			CASING	JOHN DOE	YES	YES	29-MAY-2000
YR2000 TENSLEEP PROJ	DS5-15		TUBING	JOHN DOE	YES	YES	26-MAY-2000
YR2000 TENSLEEP PROJ	DS5-15		CH LOGGING & WL SERVICES	JOHN DOE	YES	YES	29-MAY-2000
YR2000 TENSLEEP PROJ	DS5-15		COMPLETION PACKERS	JOHN DOE	YES	YES	26-MAY-2000
YR2000 TENSLEEP PROJ	DS5-15		ISOLATION TOOLS-BRIDGE PLUGS	JOHN DOE	YES	YES	26-MAY-2000
YR2000 TENSLEEP PROJ	DS5-15		ISOLATION TOOLS-RETRIEVABLE PACKERS	JOHN DOE	YES	YES	26-MAY-2000
YR2000 TENSLEEP PROJ	DS5-15		LOCATION	JOHN DOE	YES	YES	26-MAY-2000
YR2000 TENSLEEP PROJ	DS5-15		PUMPING UNIT	JOHN DOE	YES	YES	26-MAY-2000
YR2000 TENSLEEP PROJ	DS5-15		RAT/MOUSE HOLE	JOHN DOE	YES	YES	26-MAY-2000

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WELLOGIX

VENDOR INFO

[BID REQUEST SUMMARY](#)[ALL PROJECTS LIST](#)[PROFILE](#)[PROJECTS](#)[FIND A CONSULTANT](#)[GIVE US FEEDBACK](#)[LOGOUT](#)


REPLIED BY:	JOHN DOE	OFFICE PHONE:	303 300 3520
TITLE:		FAX:	UNKNOWN
COMPANY NAME:	WELLBID VENDOR SERVICES	E-MAIL:	HURST@WELLBID.COM
MAILING ADDRESS:	4155 EAST JEWELL AVE. STE. 225 DENVER CO 80222	REGION & BASIN:	GOM-GULF COAST SALT DOME GOM-RIO GRANDE EMBAYMENT GULF STATES-SOUTH LOUISIANA ROCKIES-BIG HORN

[BACK](#)

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FIG.12B

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 **WELLOGIX**

[BID REQUEST SUMMARY](#)  
[ALL PROJECTS LIST](#)  
[PROFILE](#)  
   
[PROJECTS](#)  
[YR2000 TENSLEEP PROJ](#)   
  
[PROJECT REQUEST](#)  
[WELLS](#)  
   
[FIND A CONSULTANT](#)  
[GIVE US FEEDBACK](#)  
[LOGOUT](#)

**VENDOR FEEDBACK**

PROJECT NAME	WELL NAME	HOLE SECTION NAME	BID REQUEST/DETAIL TYPE CASING	VENDOR	RESPONSE DATE
YR2000 TENSLEEP PROJ				JOHN DOE	29-MAY-2000

**COMMENTS:**  
WHERE DO YOU WANT THIS TO BE DELIVERED?

1212

1214

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FIG.12C



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ALL PROJECTS

1300

VIEW PROJECTS BY ESTIMATED START DATE [01]

SEQUENCE	NAME	REGION-BASIN	COUNTRY	STATUS	YOUR ROLE
1	YR2000 TENSLEEP PROJ	ROCKIES-BIG HORN	UNITED STATES	NEW	OWNER
2	SOUTH PASS 68	GOM-GULF COAST SALT DOME	UNITED STATES	NEW	OWNER
3	DWT 700	GOM-RIO GRANDE EMBAYMENT	UNITED STATES	NEW	OWNER
4	NAME YOUR PROJECT	GOM-GULF COAST SALT DOME	UNITED STATES	NEW	OWNER
5	TEST	GOM-RIO GRANDE EMBAYMENT	UNITED STATES	NEW	OWNER
6	FRED			NEW	OWNER
7	JTK PROJECT	ROCKIES-DENVER-JULESBURG	UNITED STATES	NEW	OWNER
8	NAME YOUR PROJECT			NEW	OWNER
9	JOHN'S PROJECT	ROCKIES-BIG HORN	UNITED STATES	NEW	OWNER

CREATE ONSHORE PROJECT

CREATE OFFSHORE PROJECT

1304


1302

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FIG.13

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WELLOGIX

[BID REQUEST SUMMARY](#)  
[ALL PROJECTS LIST](#)  
[PROFILE](#)  
   
[PROJECTS](#)  
[NAME YOUR PROJECT](#)   
  
[PROJECT REQUEST](#)  
[WELLS](#)  
   
[DETAILS](#)  
[FIND A CONSULTANT](#)  
[GIVE US FEEDBACK](#)  
[LOGOUT](#)

[ALL PROJECTS LIST](#)>[NAME YOUR PROJECT](#)>ONSHORE PROJECT DETAILS


PLEASE UPDATE THE PROJECT DETAILS AND CLICK THE SAVE BUTTON

PROJECT NAME:	JOHN'S PROJECT
DESCRIPTION:	DEMO OF SOFTWARE
COUNTRY:	UNITED STATES <input type="button" value="v"/>
REGION AND BASIN:	ROCKIES-BIG HORN <input type="button" value="v"/>
ESTIMATED START DATE:	9/20/00
UNITS OF MEASURE:	ENGLISH <input type="button" value="v"/>
NUMBER OF RIGS:	1

1400

FIG.14A

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 **WELLOGIX**

[BID REQUEST SUMMARY](#)  
[ALL PROJECTS LIST](#)  
[PROFILE](#)  
   
[PROJECTS](#)  
[JOHN'S PROJECT](#)   
  
[PROJECT REQUEST](#)  
[WELLS](#)  
   
[DETAILS](#)  
[FIND A CONSULTANT](#)  
[GIVE US FEEDBACK](#)  
[LOGOUT](#)

[ALL PROJECTS LIST](#) > [JOHN'S PROJECT](#) - [ONSHORE PROJECT DETAILS](#) 1400

PROJECT NAME:	JOHN'S PROJECT
PROJECT DESCRIPTION:	DEMO OF SOFTWARE
NUMBER OF DEVELOPMENT WELLS:	0
NUMBER OF EXPLORATORY WELLS:	0
NO. OF RIGS REQUIRED IN PROJECT:	1
NUMBER OF PROJECT REQUESTS:	0
COUNTRY:	UNITED STATES
REGION & BASIN:	ROCKIES-BIG HORN
ESTIMATED PROJECT START DATE:	24-SEP-00
UNITS OF MEASURE:	ENGLISH

1406      1408      1410

<a href="#">EDIT/UPDATE PROJECT PROFILE</a>	<a href="#">ADD WELL TO PROJECT</a>	<a href="#">VIEW PROJECT USERS</a>	<a href="#">VIEW WELLS FOR PROJECT</a>
---	-------------------------------------	------------------------------------	--

1404

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FIG.14B

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BID REQUEST SUMMARYALL PROJECTS LISTPROFILE
 
PROJECTSJOHN'S PROJECT GOPROJECT REQUESTWELLS
 
FIND A CONSULTANTGIVE US FEEDBACKLOGOUT

WELL NAME	NEW WELL
WELL DESCRIPTION	
EST SPUD/START DATE	
WELL API NUMBER	
WELL TYPE	EXISTING <input type="button" value="GO"/>
REGION/BASIN	
STATE/PROVINCE	
COUNTRY	
FIELD NAME	

1412

BLOCK	
SURVEY	
ABSTRACT	

1413

	FT	FT	SEC	TOWNSHIP	RANGE	ELEVATION, FT
SURFACE HOLE LOCATION	<input type="text"/> <input type="button" value="FNL"/>	<input type="text"/> <input type="button" value="FEL"/>	<input type="text"/>	<input type="text"/> <input type="button" value="N"/>	<input type="text"/> <input type="button" value="E"/>	<input type="text"/>

WELL LOCATION, MILES	<input type="text"/> <input type="button" value="N"/>
OF (NEAREST TOWN/CITY)	<input type="text"/>

SAVE	CANCEL	DELETE	RESET
------	--------	--------	-------

FIG.14C

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WELLOGIX

[BID REQUEST SUMMARY](#)[ALL PROJECTS LIST](#)[PROFILE](#) [PROJECTS](#)[JOHN'S PROJECT](#) [PROJECT REQUEST](#)[WELLS](#)[NEW WELL2](#) [DETAILS](#)[HOLE SECTIONS](#) [FIND A CONSULTANT](#)[GIVE US FEEDBACK](#)[LOGOUT](#)

1416

[ALL PROJECTS LIST](#)>[JOHN'S PROJECT](#)>[NEW WELL2-WELL SUMMARY](#)

1414

PROJECT NAME	JOHN'S PROJECT
WELL NAME	NEW WELL2
WELL DESCRIPTION	TEST
EST SPUD/START DATE	
WELL API NUMBER	
WELL TYPE	EXISTING
REGION/BASIN	ROCKIES-DENVER-JULESBURG
COUNTY	
STATE/PROVINCE	COLORADO
FIELD	
BLOCK	
SURVEY	
ABSTRACT	
SURFACE HOLE LOCATION	
WELL LOCATION IS (MILES)	12N
OF (NEAREST TOWN/CITY)	DENVER

1420

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FIG.14D

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## HOLE SECTION DETAILS

PLEASE UPDATE THE HOLE SECTION DETAILS AND CLICK THE SAVE BUTTON.

NAME:  DESCRIPTION: HOLE DIAMETER, IN.: CASING DIAMETER, IN.: TOP MD, FT.: BOTTOM MD, FT.: TOP TVD, FT.: BOTTOM TVD, FT.: 

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FIG.14E

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[DETAILS](#)  
[HOLE SECTIONS](#)  
   
[FIND A CONSULTANT](#)  
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[LOGOUT](#)

**ALL PROJECTS LIST > JOHN'S PROJECT > NEW WELL2 > WELL SUMMARY**

WELL TYPE	<input type="text" value="EXISTING"/>	<input type="text" value="INVENTORY"/>	<input type="text" value="GAS"/>	<input type="text" value="BUILD &amp; HOLD"/>	CURRENT WELL SPACING?	<input type="text" value="360 ACRES"/>
-----------	---------------------------------------	--	----------------------------------	---	-----------------------	--

WELL STATUS

CURRENT PRODUCTION/INJECTION DATA

DATE OF LAST PRODUCTION	OIL RATE, BOPD	GAS RATE, MCFD	WATER RATE, BWPD	OIL API GRAVITY	GAS, SG
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

INITIAL PRODUCTION/INJECTION DATA

DATE OF INITIAL PROD/INJ.	OIL RATE, BOPD	GAS RATE, MCFD	WATER RATE, BWPD	OIL API GRAVITY	GAS, SG
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

WELLBORE MECHANICS

CASING/TUBING SIZE OD, IN	WEIGHT LB/FT	GRADE	THREADS	TOP MD, FT	BOTTOM MD, FT	TOP TVD, FT	BOTTOM TVD, FT
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

ADD A LINE (IF NEEDED)

PACKER(S) IN WELL?  NO. OF PACKERS

PACKER TYPE	PACKER DEPTH MD, FT	PACKER DEPTH TVD, FT
<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>


PERFORATION INTERVALS IN WELL

TOP MD, FT	BOTTOM MD, FT	TOP TVD, FT	BOTTOM TVD, FT	SPF	DATE PERFORATED	REF LOG	REF LOG DA
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

FIG.14F

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[PROJECTS](#)  
[YR2000 TENSLEEP PROJ](#)   
[PROJECT REQUEST](#)  
[WELLS](#)  
   
[DETAILS](#)  
[HOLE SECTIONS](#)  
   
[FIND A CONSULTANT](#)  
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[LOGOUT](#)

[ALL PROJECTS LIST](#) > [YR2000 TENSLEEP PROJ](#) > [DS5-15](#) > [ONSHORE GEOLOGICAL PROGNOSIS](#)

WELL NAME	DS5-15		
REGION/BASIN	ROCKIES-BIG HORN		
STATE/PROVINCE	WYOMING		
COUNTY	GILLETTE		
FIELD NAME	HAMILTON DOME		

REFERENCE DATUM (RD)	RKB <input type="button" value="v"/>		
RD ABOVE GL OR MUDLINE, FT	54 <input type="button" value="v"/>		
GROUND LEVEL (GL), FT	35 <input type="button" value="v"/>	SS	-54 <input type="button" value="v"/> TVD
MUDLINE, FT	<input type="button" value="v"/>	SS	<input type="button" value="v"/> TVD

BLOCK	<input type="text"/>		
SURVEY	<input type="text"/>		
ABSTRACT	<input type="text"/>		

	FT		FT	SEC	TOWNSHIP	RANGE	@SS, FT	@TVD, FT
SURFACE HOLE LOCATION	3855 <input type="button" value="v"/> FSL <input type="button" value="v"/>	107 <input type="button" value="v"/> FEL <input type="button" value="v"/>	8	9 <input type="button" value="v"/> N <input type="button" value="v"/>	20 <input type="button" value="v"/> E <input type="button" value="v"/>	35 <input type="button" value="v"/>	-54 <input type="button" value="v"/>	
GEOLOGICAL TARGET	187 <input type="button" value="v"/> FNL <input type="button" value="v"/>	1067 <input type="button" value="v"/> FEL <input type="button" value="v"/>	5	9 <input type="button" value="v"/> N <input type="button" value="v"/>	20 <input type="button" value="v"/> E <input type="button" value="v"/>	-9770 <input type="button" value="v"/>	<input type="button" value="v"/>	
BEGINNING OF HORIZONTAL SEC	<input type="button" value="v"/> FNL <input type="button" value="v"/>	<input type="button" value="v"/> FEL <input type="button" value="v"/>	<input type="button" value="v"/>	<input type="button" value="v"/> N <input type="button" value="v"/>	<input type="button" value="v"/> E <input type="button" value="v"/>	<input type="button" value="v"/>	<input type="button" value="v"/>	
END OF HORIZONTAL SEC	<input type="button" value="v"/> FNL <input type="button" value="v"/>	<input type="button" value="v"/> FEL <input type="button" value="v"/>	<input type="button" value="v"/>	<input type="button" value="v"/> N <input type="button" value="v"/>	<input type="button" value="v"/> E <input type="button" value="v"/>	<input type="button" value="v"/>	<input type="button" value="v"/>	
BOTTOM HOLE LOCATION	0 <input type="button" value="v"/> FNL <input type="button" value="v"/>	1284 <input type="button" value="v"/> FEL <input type="button" value="v"/>	5	9 <input type="button" value="v"/> N <input type="button" value="v"/>	20 <input type="button" value="v"/> E <input type="button" value="v"/>	-10645 <input type="button" value="v"/>	<input type="button" value="v"/>	

FIG.14G



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 <b>WELLOGIX</b> PROFILE <input type="text"/> <input type="button" value="GO"/> <a href="#">SERVICES PROVIDED</a> <a href="#">SEARCH REQUESTS</a> <a href="#">REQUEST INBOX</a>  <a href="#">FIND A CONSULTANT</a> <a href="#">GIVE US FEEDBACK</a> <a href="#">LOGOUT</a>	(REQUEST #4328) PRIMARY CEMENTING	
	REQUEST TYPE: CURRENT CONTRACT PRICING	
	REPLY BY:	
	REQUESTED BY: ROBERT T DE JONG	OFFICE PHONE: (303) 3003520-250
	TITLE:	FAX: UNKNOWN
	COMPANY NAME: COMPANY #1	E-MAIL: DEJONG@WELLBID.COM
	MAILING ADDRESS: 4155 E JEWELL AV SUITE 300 DENVER CO 80222	REGION & BASIN:
		CANADA-ALBERTA CANADA-BRITISH COLUMBIA CANADA-EASTERN CANADIAN OFFSHORE CANADA-FAR NORTH CANADA-SASKATCHEWAN GOM-APALACHICOLA GOM-GULF COAST SALT DOME GOM-RIO GRANDE EMBAYMENT GULF STATES-BLACK WARRIOR GULF STATES-CENTRAL TEXAS GULF STATES-EAST TEXAS GULF STATES-NORTH LOUISIANA GULF STATES-PERMIAN GULF STATES-SOUTH LOUISIANA GULF STATES-SOUTH TEXAS MID-CON-ANADARKO MID-CON-ARDMORE MID-CON-ARKOME MID-CON-DELHART MID-CON-HUGOTON MID-CON-KANSASNEBRASKA NORTHEASTERN-APPALACHIA NORTHEASTERN-ILLINOIS NORTHEASTERN-MICHIGAN PACIFIC-COOK INLET PACIFIC-SACRAMENTO PACIFIC-NORTH SLOPE PACIFIC-SAN JOAQUIN ROCKIES-BIG HORN
PROJECT NAME: PL PROJECT		
REGION & BASIN: ROCKIES-GREEN RIVER		
COUNTRY: USA		
WELL NAME: FEDERAL STATE 5-10-1		
WELL DESCRIPTION: DRILL AND COMPLETE A DAKOTA PRODUCER		
EST SPUD/START DATE: 01-NOV-2000		
WELL API NUMBER: 51-23-23598-60		
WELL TYPE: NEW		
REGION & BASIN: ROCKIES-BIG HORN		
COUNTRY: UNITED STATES		
STATE/PROVINCE: WYOMING		
COUNTY: EVANSTON, WYOMING		
FIELD: FEDERAL STATE FIELD		
BLCOK:		
SURVEY:		
ABSTRACT:		
SURFACE LOCATION: @3855' FNL, 107' FEL, SEC 8, T9, R20, 8500FT, UM		
WELL LOCATION IS: 56 MILES N		
OF (NEAREST/CITY): EVANSTON		
COMMENTS: IF YOU HAVE IDEAS ON HOW WE CAN DO AWAY WITH A 2 STAGE JOB, I WILL BE WILLING TO ENTERTAIN THEM		
CASING PROGRAM		

FIG.15A

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COMMENTS IF YOU HAVE IDEAS ON HOW WE CAN DO AWAY WITH A 2 STAGE JOB, I WILL BE WILLING TO ENTERTAIN THEM										
CASING PROGRAM										
HOLE SECTION	HOLE DIAMETER, IN	CASING SIZE, IN	WEIGHT LB./FT	GRADE	THREADS	TOP MD, FT	BOTTOM MD, FT	LENGTH MD, FT	TOP TVD, FT	BOTTOM TVD, FT
CONDUCTOR	24	20	91.1	H-40	WELD	37	116	79	37	116
SURFACE	12.25	9.625	40	L-80	BTC	35	5219	5184	35	4554
INTERMEDIATE 1	8.5	7	29	USS-95	BTC-MOD	33	12183	12150	33	9854
PRODUCTION	6	4.5	12.6	L-80	BTC-MOD	12033	13294	1261	9744	10729
HOLE SECTION: CONDUCTOR										
HOLE DIAMETER, IN	TOP MD, FT	BOTTOM MD, FT	LENGTH MD, FT	TOP TVD, FT	BOTTOM TVD, FT	LENGTH TVD, FT	MUD TYPE	MAX MW, PPG		
24	37	116	79	37	116	79				
HOLE SECTION: SURFACE										
HOLE DIAMETER, IN	TOP MD, FT	BOTTOM MD, FT	LENGTH MD, FT	TOP TVD, FT	BOTTOM TVD, FT	LENGTH TVD, FT	MUD TYPE	MAX MW, PPG		
12.25	116	5219	5103	116	4554	4438	SPUD MUD	9.8		
GEOLOGICAL ISSUES WITHIN HOLE SECTION										
H2S IN HOLE SECTION		CONCENTRATION, PPM		MIN DEPTH OF H2S MD, FT						
<input type="checkbox"/>										
PENETRATE SALT IN HOLE SECTION		TOP OF SALT SECTION MD, FT		THICKNESS OF SALT SECTION MD, FT		SALT SECTION FLOWING				
<input type="checkbox"/>						<input type="checkbox"/>				
GAS MIGRATION PROBLEMS EXPECTED		TOP OF GAS ZONE MD, FT		PRESSURE @ DEPTH, PSI		DESIRED TECHNIQUE				
<input type="checkbox"/>										
MIN FRAC GRADIENT (1), PPG		DEPTH OF FRAC GRADIENT (1) MD, FT		MIN FRAC GRADIENT (2), PPG		DEPTH OF FRAC GRADIENT (2) MD, FT				
1ST STAGE										
NUMBER OF FLUSHES IN STAGE 1   1   NUMBER OF FLUSHES IN STAGE 1   1										
FLUSH/SPACERS		NAME		VOLUME, BBL		DENSITY, PPG				
PREFLUSH		FRESH WATER		300		8.3				
CEMENT SLURRY NO. 1		TAIL 1		TYPE		LIQUID				
TOP OF SLURRY MD, FT		BOTTOM OF SLURRY MD, FT		TOP OF SLURRY TVD, FT		BOTTOM OF SLURRY TVD, FT				
0		5219		0		4554				
OH EXCESS REQUIRED, %		CH EXCESS REQUIRED, %		MAX DENSITY, PPG		DESIRED FL, CC/38MINE		BHST, F		BHCT, F
25		0		12.4		50		110		
12-HR COMP STRENGTH, PSI		24-HR COMP STRENGTH, PSI		ULT STRENGTH, PSI		EST THICKENING TIME, HR		TRANSITION TIME, MIN		
1500		2500		2600		4				
PUMPING REQUIREMENTS FOR THIS STAGE										
MAX SLURRY MIXING RATE, BPM			MAX SLURRY PUMPING RATE, BPM			MAX SLURRY DISPLACEMENT RATE, BPM				
25			25			25				

FIG.15B

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MISCELLANEOUS EQUIPMENT/SERVICE NEEDS FOR HOLE SECTION								
BATCH MIXER <input checked="" type="checkbox"/>		SIZE						
STANDBY PUMPING EQUIPMENT <input checked="" type="checkbox"/>		NO. OF UNITS						
COMPUTER MONITORING EQUIPMENT <input checked="" type="checkbox"/>								
ADDITIVES IN LIQUID FORM <input checked="" type="checkbox"/>								
SPECIAL PERSONNEL REQUIREMENTS NONE								
COMMENTS FOR THIS HOLE SECTION								
HOLE SECTION: INTERMEDIATE 1								
HOLE DIAMETER IN	TOP MD, FT	BOTTOM MD, FT	LENGTH MD, FT	TOP TVD, FT	BOTTOM TVD, FT	LENGTH TVD, FT	MUD TYPE	MAX MW, PPG
8.5	5219	12183	6964	4554	9854	5300	KCL POLYMER	10
HOLE SECTION: PRODUCTION								
HOLE DIAMETER IN	TOP MD, FT	BOTTOM MD, FT	LENGTH MD, FT	TOP TVD, FT	BOTTOM TVD, FT	LENGTH TVD, FT	MUD TYPE	MAX MW, PPG
6	12183	13294	1111	9854	10729	875	KCL POLYMER	12.4
CATEGORY								
ATTACHMENTS:			FILE ATTACHMENTS:					
THERE ARE NO			200000105 TIME VS DEPTH					
ATTACHMENTS.			CURVE.XIS(17.00KB)					
<input checked="" type="checkbox"/> INTERESTED <input type="checkbox"/> NOT INTERESTED <input type="checkbox"/> SUBMIT BID/PROPOSAL								
MISCELLANEOUS EQUIPMENT/SERVICE NEEDS FOR HOLE SECTION								
BATCH MIXER <input checked="" type="checkbox"/>		SIZE						
STANDBY PUMPING EQUIPMENT <input checked="" type="checkbox"/>		NO. OF UNITS						
COMPUTER MONITORING EQUIPMENT <input checked="" type="checkbox"/>								
ADDITIVES IN LIQUID FORM <input checked="" type="checkbox"/>								
SPECIAL PERSONNEL REQUIREMENTS NONE								
COMMENTS FOR THIS HOLE SECTION								
HOLE SECTION: INTERMEDIATE 1								
HOLE DIAMETER IN	TOP MD, FT	BOTTOM MD, FT	LENGTH MD, FT	TOP TVD, FT	BOTTOM TVD, FT	LENGTH TVD, FT	MUD TYPE	MAX MW, PPG
8.5	5219	12183	6964	4554	9854	5300	KCL POLYMER	10
HOLE SECTION: PRODUCTION								
HOLE DIAMETER IN	TOP MD, FT	BOTTOM MD, FT	LENGTH MD, FT	TOP TVD, FT	BOTTOM TVD, FT	LENGTH TVD, FT	MUD TYPE	MAX MW, PPG
6	12183	13294	1111	9854	10729	875	KCL POLYMER	12.4
CATEGORY								
ATTACHMENTS:			FILE ATTACHMENTS:					
THERE ARE NO			200000105 TIME VS DEPTH					
ATTACHMENTS.			CURVE.XIS(17.00KB)					
<input checked="" type="checkbox"/> INTERESTED <input type="checkbox"/> NOT INTERESTED <input type="checkbox"/> SUBMIT BID/PROPOSAL								

FIG.15C

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HOLE SECTION:INTERMEDIATE 1								
HOLE DIAMETER IN	TOP MD,FT	BOTTOM MD,FT	LENGTH MD,FT	TOP TVD,FT	BOTTOM TVD,FT	LENGTH TVD,FT	MUD TYPE	MAX MW, PPG
8.5	5219	12183	6964	4554	9854	5300	KCL POLYMER	10

HOLE SECTION:PRODUCTION								
HOLE DIAMETER IN	TOP MD,FT	BOTTOM MD,FT	LENGTH MD,FT	TOP TVD,FT	BOTTOM TVD,FT	LENGTH TVD,FT	MUD TYPE	MAX MW, PPG
6	12183	13294	1111	9854	10729	875	KCL POLYMER	12.4

CATEGORY  
 ATTACHMENTS: THERE ARE NO ATTACHMENTS.  
 FILE ATTACHMENTS:  
 200000105 TIME VS DEPTH  
 CURVE.XIS(17.00KB)

1502    1508


1506  1504

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FIG.15D

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(REQUEST #4328)-PRIMARY CEMENTING  
 BID PRICING

CURRENCY TYPE	US DOLLARS ▾	
MOBILIZATION	<input type="text" value="0"/>	
SETUP	<input type="text" value="0"/>	
THIRD PART COST, ETC.	<input type="text" value="0"/>	
SERVICES AS REQUESTED	<input type="text" value="0"/>	
TOTAL	<input type="text" value="0"/>	
OFFER GOOD UNTIL	<input type="text" value=""/>	(E.G. 01-JUL-2000)
TERMS	<input type="text" value=""/>	
REQUEST FOR	CURRENT CONTRACT PRICING	


COMMENTS

IN ORDER TO VIEW DETAILED BID PRICING, PLEASE SAVE THIS PAGE FIRST

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FIG. 15E

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(REQUEST #4328)-PRIMARY CEMENTING  
 BID PRICING

CURRENCY TYPE	US DOLLARS ▾	
MOBILIZATION	\$	<input type="text" value="5000"/>
SETUP	\$	<input type="text" value="2000"/>
THIRD PARTY COST, ETC.	\$	<input type="text" value="2000"/>
SERVICES AS REQUESTED	\$	<input type="text" value="35000"/>
TOTAL	\$	<input type="text" value="44000"/>
OFFER GOOD UNTIL	<input type="text" value="01-OCT-2000"/>	(E.G. 01-JUL-2000)
TERMS	<input type="text" value="30 DAYS NET"/>	
REQUEST FOR	CURRENT CONTRACT PRICING	

COMMENTS

NONE

VIEW DETAILED BID PRICING


ATTACHMENTS

ATTACH A FILE:

FIG. 15F

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PRIMARY CEMENTING-COMMERCIAL RESPONSE								
HOLE SECTION: SURFACE								
HOLE DIAMETER IN	TOP MD, FT	BOTTOM MD, FT	LENGTH MD, FT	TOP TVD, FT	BOTTOM TVD, FT	LENGTH TVD, FT	MUD TYPE	MAX MW, PPG
12.25	116	5219	5103	116	4554	4438	SPUD MUD	9.8

RELEVANT CASING PROGRAM										
HOLE SECTION	HOLE DIAMETER IN	CASING SIZE IN	WEIGHT LB/M FT	GRADE	THREADS	TOP MD, FT	BOTTOM MD, FT	LENGTH MD, FT	TOP TVD, FT	BOTTOM TVD, FT
CONDUCTOR	24	20	91.1	H-40	WELD	37	116	79	37	116
SURFACE	12.25	9.625	40	L-80	BTC	35	5219	5184	35	4554

GEOLOGICAL ISSUES WITHIN HOLE SECTION			
H2S IN HOLE SECTION	CONCENTRATION, PPM	MIN DEPTH OF H2S MD, FT	
<input type="checkbox"/>			
PENETRATE SALT IN HOLE SECTION	TOP OF SALT SECTION MD, FT	THICKNESS OF SALT SECTION MD, FT	SALT SECTION FLOWING
<input type="checkbox"/>			<input type="checkbox"/>
GAS MIGRATION PROBLEMS EXPECTED	TOP OF GAS ZONE MD, FT	PRESSURE @ DEPTH, PSI	DESIRED TECHNIQUE
<input type="checkbox"/>			
MIN FRAC GRADIENT (1), PPG	DEPTH OF FRAC GRADIENT (1) MD, FT	MIN FRAC GRADIENT (2), PPG	DEPTH OF FRAC GRADIENT (2) MD, FT

**1ST STAGE**

FLUSH/SPACERS	NAME	VOLUME, BBL	DENSITY, PPG
PREFLUSH	FRESH WATER	300	8.3

FLUSH COMMENTS

CEMENT SLURRY NO. 1	TAIL 1	TYPE / LIQUID
RECIPE DESCRIPTION		
TOP OF SLURRY MD, FT	BOTTOM OF SLURRY MD, FT	VOLUME, BBL
0	5219	
MAX DENSITY, PPG	DESIRED FL, CC/38MINS	TRANSITION TIME, MIN
12.4	50	
EST THICKENING TIME, HR	BHST, F	BHCT, F
4	110	

STAGE 1 COMMENTS

FIG.15G

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TOTAL FLUSH/SPACER COST,\$	<input type="text"/>
TOTAL FLUSH/SPACER VOLUME,BBL	<input type="text" value="300"/>
TOTAL FLUSH/SPACER UNIT COST,\$/BBL	<input type="text"/>
TOTAL SLURRIES COST,\$	<input type="text"/>
TOTAL SLURRIES VOLUME,BBL	<input type="text" value="0"/>
TOTAL SLURRIES UNIT COST,\$/BBL	<input type="text"/>
PUMPING & MIXING EQUIPMENT COST,\$	<input type="text"/>
TECH SUPPORT COST,\$	<input type="text"/>
TECH MONITORING COST,\$	<input type="text"/>
TRANSPORTATION COST,\$	<input type="text"/>
HANDLING COST,\$	<input type="text"/>
OTHER,\$	<input type="text"/>
ESTIMATED JOB HOURS	<input type="text"/>
STAND BY HOURLY RATE,\$/HR	<input type="text"/>
PUMPING & MIXING EQUIPMENT COST,\$	<input type="text"/>
TECH SUPPORT COST,\$	<input type="text"/>
TECH MONITORING COST,\$	<input type="text"/>
TRANSPORTATION COST,\$	<input type="text"/>
HANDLING COST,\$	<input type="text"/>
OTHER,\$	<input type="text"/>
ESTIMATED JOB HOURS	<input type="text"/>
STAND BY HOURLY RATE,\$/HR	<input type="text"/>
TOTAL HOLE SECTION COST,\$	<input type="text"/>
TOTAL VOLUME (SLURRIES ONLY),BBL	<input type="text" value="0"/>
TOTAL HOLE SECTION UNIT COST,\$/BBL	<input type="text"/>

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 PATENT PENDING  
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FIG.15H

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1600

**WELLOGIX**

**BID REQUEST SUMMARY**  
**ALL PROJECTS LIST**  
**PROFILE**  
 **GO**  
**PROJECTS**  
**PL PROJECT**   
**GO**  
**PROJECT REQUEST**  
**WELLS**  
**FEDERAL STATE 5-10-1**   
**GO**  
**DETAILS**  
**HOLE SECTIONS**  
 **GO**  
**FIND A CONSULTANT**  
**GIVE US FEEDBACK**  
**LOGOUT**

**REQUEST MANAGER**

STATUS	SUBMITTED
BID REQUEST	PRIMARY CEMENTING
REQUEST FOR	CURRENT CONTRACT PRICING
DUE DATE	
COMMENTS	IF YOU HAVE IDEAS ON HOW WE CAN DO AWAY WITH A 2 STAGE JOB, I WILL BE WILLING TO ENTERTAIN THEM.
FILE ATTACHMENTS	20000105 TIME VS DEPTH CURVE.XIS(17.00KB)

**EDIT COVER INFO**

**LIST OF DETAILS:**

DETAIL NO	PRIMARY CEMENTING	
SURFACE	FINAL	...

**VIEW PACKAGE**

**REQUEST STATUS:**

VENDOR	INTERESTED	FEEDBACK	RESPONSE	EFIELD-TICKETS
ROBERT DE JONG(VENDOR)	PRICING SUBMITTED	NO	21-SEP-2000 13:19	

**SUBMIT TO PREFERRED VENDOR** **SELECT VENDOR AND SUBMIT** **CLOSE BIDDING**

**GO TO GENERATED BID REQUESTS**

FIG.16A

**WELLOGIX**

**BID REQUEST SUMMARY**  
**ALL PROJECTS LIST**  
**PROFILE**  
 **GO**  
**PROJECTS**  
**PL PROJECT**   
**GO**  
**PROJECT REQUEST**  
**WELLS**  
**FEDERAL STATE 5-10-1**   
**GO**  
**DETAILS**  
**HOLE SECTIONS**  
 **GO**  
**FIND A CONSULTANT**  
**GIVE US FEEDBACK**  
**LOGOUT**

**(REQUEST #4328)-PRIMARY CEMENTING  
FROM ROBERT DE JONG(VENDER)  
BID PRICING**

CURRENCY TYPE	US DOLLARS
MOBILIZATION,\$	5000
SETUP,\$	2000
THIRD PARTY COST,ETC,\$	2000
SERVICES AS REQUESTED,\$	35000
TOTAL,\$	44000
OFFER GOOD UNTIL	01-OCT-2000
TERMS	30 DAYS NET
REQUEST FOR	CURRENT CONTRACT PRICING

**COMMENTS**  
**NONE**

**VIEW DETAILED BID PRICING**

**BACK** **AWARD** **1602**

**ATTACHMENTS**  
**NO FILES ATTACHED**

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FIG.16B



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1620


Stimulation > Detailed Feedback			
		Application Home	MyWellogix
		Logout	
<u>Required Stimulation Program</u>	<u>Original</u>	<u>Feedback</u>	<u>Link to Product Info?</u>
	Acid Job	Hydraulic Fracturing	<a href="http://www.oilprod.com">http://www.oilprod.com</a>
<u>No. of Stages Required</u>	2	1	1622
<u>Purpose of Stimulation Well/ Comments?</u>	<p>Well is completed to produce from the "B" sands. The "B" reservoir is a tight rock formation. As a result, the well needs to be stimulated.</p> <p>Successful stimulation jobs for this area have typically included the following operations:</p> <p>Acid/Perf Breakdown/Flowback</p> <p>Hydraulic Fracturing</p>		
<u>Comments</u>	This well was recently drilled and completed; the well is already perfed, but needs an acid/perf breakdown job followed by two stage frac job.		

FIG. 16C

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1630

<b>New Cementing Services</b>  <b>WEB M</b> Project Master AFE Data	Company Name Project no: 521 Well: Wilkerson #1		Pricing Detail Comparison - Primary Cementing Rev. no: DynaMap Rev.: Field: Wildcat County: Denver				1632b Latest Cementing Technology 1632c	
	Multiple Responses --> 1632a		Display New Selections Primary Primary Primary Primary Primary Primary Primary					
			Provider 1 Provider 2 Provider 3					
Well Bore Data		Hole Selection						
		Conductor 2,937.85 1,372.98 2,074.09						
		Surface 8,867.02 6,830.30 11,396.37						
		Intermediate 8,232.88 7,525.11 10,061.51						
		Production Casing 9,810.43 8,608.31 9,199.77						
Total		29,908.18 24,334.71 32,731.74						
Service Categories		Pricing Categories						
		Production Casing PC Pumping \$0.00 \$0.00 \$0.00						
		Production Casing Standby Pump \$0.00 \$0.00 \$0.00						
		Production Casing Batch Mix Equipment \$0.00 \$0.00 \$0.00						
		Production Casing Stage Charge \$0.00 \$0.00 \$0.00						
		Production Casing Mileage Charged \$0.00 \$0.00 \$0.00						
		Production Casing Trans/Travel Equipment \$0.00 \$0.00 \$0.00						
		Production Casing Trans/Travel Material \$0.00 \$0.00 \$0.00						
		Provider 1 ??? Provider 2 1636 ??? 1634 Provider 3 Safety Performance Reliability						

FIG. 16D

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1640

Stimulation > Detailed Feedback		WELLOGIX	
		Logout	
		1642b	
		1642a	
<u>Original</u>		Feedback	1 <input type="button" value="v"/> <input type="button" value="x"/> <input type="button" value="x"/>
<u>Required Stimulation Program</u>	Acid Job	Link to Product Info?	Acid/Perf Breakdown <input type="button" value="x"/>
<u>No. of Stages Required</u>	2		1 <input type="button" value="x"/> <input type="button" value="x"/> 1644b
<u>Purpose of Stimulation Well/Comments?</u>	Well is completed to produce from the "B" sands. The "B" reservoir is a tight rock formation. As a result, the well needs to be stimulated.  Successful stimulation jobs for this area have typically included the following operations:  Acid/Perf Breakdown/Flowback		<input type="button" value="x"/> <input type="button" value="x"/>

FIG. 16E

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1640 Cont.

	following is what has worked best in the past	1646a		1646b
Desired Fluid Type?	HCL	<input type="text"/>	<input type="checkbox"/>	<input type="text" value="HCL"/>
Desired Concentration?	7	<input type="text"/>	<input type="checkbox"/>	<input type="text" value="8"/>
Surfactant Required	No	<input type="text" value="No"/>	<input type="checkbox"/>	<input type="text" value="No"/>
Non- Stimulator Required?	No	<input type="text" value="No"/>	<input type="checkbox"/>	<input type="text" value="No"/>
Iron Control Required	Yes	<input type="text" value="No"/>	<input type="checkbox"/>	<input type="text" value="Yes"/>
Inhibition Duration, Hr	2	<input type="text" value="3"/>	<input type="checkbox"/>	<input type="text" value="2"/>
Inhibition Temperature, Deg f	180	<input type="text" value="185"/>	<input type="checkbox"/>	<input type="text" value="175"/>
Diameter of Balls, in	.25	<input type="text" value="3"/>	<input type="checkbox"/>	<input type="text" value=".25"/>
Density of Balls, SG	1.2	<input type="text" value="1.1"/>	<input type="checkbox"/>	<input type="text" value="1.2"/>
Number of Balls Required	250	<input type="text" value="270"/>	<input type="checkbox"/>	<input type="text" value="250"/>
Ball Type	Rubber	<input type="text" value="Rubber"/>	<input type="checkbox"/>	<input type="text" value="Rubber"/>
Selective Injection	Yes	<input type="text" value="No"/>	<input type="checkbox"/>	<input type="text" value="No"/>

FIG. 16F

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1650

Request Package Manager		WELLOGIX																															
<a href="#">Edit Cover Info</a> <a href="#">Preview Request Package</a> <a href="#">Application Home</a> <a href="#">MyWellogix</a> <a href="#">Evaluator</a> <a href="#">Generated Request Packages</a> <a href="#">Logout</a>																																	
<b>Cover Info:</b> <table border="1"> <tr> <td>Status</td> <td>MODIFIED</td> </tr> <tr> <td>Service Line</td> <td>Stimulation</td> </tr> <tr> <td>Request List</td> <td>Proposal</td> </tr> <tr> <td>Due Date</td> <td>14-AUG-2000</td> </tr> <tr> <td>Comments</td> <td></td> </tr> <tr> <td>File Attachments</td> <td>No File Attached</td> </tr> </table>		Status	MODIFIED	Service Line	Stimulation	Request List	Proposal	Due Date	14-AUG-2000	Comments		File Attachments	No File Attached	<b>Attachment selections:</b> <table border="1"> <tr> <td>Casing Summary</td> <td><input checked="" type="checkbox"/></td> </tr> <tr> <td>Tubing Summary</td> <td><input type="checkbox"/></td> </tr> <tr> <td>Wellhead Summary</td> <td><input checked="" type="checkbox"/></td> </tr> <tr> <td colspan="2">Save Selections</td> </tr> </table>		Casing Summary	<input checked="" type="checkbox"/>	Tubing Summary	<input type="checkbox"/>	Wellhead Summary	<input checked="" type="checkbox"/>	Save Selections											
Status	MODIFIED																																
Service Line	Stimulation																																
Request List	Proposal																																
Due Date	14-AUG-2000																																
Comments																																	
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Wellhead Summary	<input checked="" type="checkbox"/>																																
Save Selections																																	
<b>Service Requests:</b> <table border="1"> <tr> <td>Detail No.</td> <td>Stimulation</td> </tr> <tr> <td>259</td> <td>Final</td> </tr> <tr> <td colspan="2">This well was recently drilled and completed, the well is already perfered, but needs an acid/perf breakdown job followed by a two stage frac job. This well has not been completed with tubing.</td> </tr> </table>				Detail No.	Stimulation	259	Final	This well was recently drilled and completed, the well is already perfered, but needs an acid/perf breakdown job followed by a two stage frac job. This well has not been completed with tubing.																									
Detail No.	Stimulation																																
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<b>Request Status:</b> <table border="1"> <tr> <th>Service Provider</th> <th>Interested</th> <th>Feedback</th> <th>Response</th> <th>eField Tickets</th> <th>Reconciliator</th> </tr> <tr> <td>Christian Carrol (Wellogix Service Provider - Prod)</td> <td>Job Awarded</td> <td>Yes</td> <td>02-JAN-2001 08:39</td> <td><a href="#">View</a></td> <td><a href="#">View</a></td> </tr> <tr> <td>Christian Carrol (Wellogix Service Provider - Prod)</td> <td>Job Awarded</td> <td>Alternate</td> <td>02-JAN-2001 08:39</td> <td><a href="#">View</a></td> <td><a href="#">View</a></td> </tr> <tr> <td>John Doe (Wellogix Service Provider - Prod)</td> <td>Job Awarded</td> <td>Yes</td> <td>02-JAN-2001 08:39</td> <td><a href="#">View</a></td> <td><a href="#">View</a></td> </tr> <tr> <td>James Smith (Wellogix Service Provider - Prod)</td> <td>Job Awarded</td> <td>Yes</td> <td>02-JAN-2001 08:39</td> <td><a href="#">View</a></td> <td><a href="#">View</a></td> </tr> </table>				Service Provider	Interested	Feedback	Response	eField Tickets	Reconciliator	Christian Carrol (Wellogix Service Provider - Prod)	Job Awarded	Yes	02-JAN-2001 08:39	<a href="#">View</a>	<a href="#">View</a>	Christian Carrol (Wellogix Service Provider - Prod)	Job Awarded	Alternate	02-JAN-2001 08:39	<a href="#">View</a>	<a href="#">View</a>	John Doe (Wellogix Service Provider - Prod)	Job Awarded	Yes	02-JAN-2001 08:39	<a href="#">View</a>	<a href="#">View</a>	James Smith (Wellogix Service Provider - Prod)	Job Awarded	Yes	02-JAN-2001 08:39	<a href="#">View</a>	<a href="#">View</a>
Service Provider	Interested	Feedback	Response	eField Tickets	Reconciliator																												
Christian Carrol (Wellogix Service Provider - Prod)	Job Awarded	Yes	02-JAN-2001 08:39	<a href="#">View</a>	<a href="#">View</a>																												
Christian Carrol (Wellogix Service Provider - Prod)	Job Awarded	Alternate	02-JAN-2001 08:39	<a href="#">View</a>	<a href="#">View</a>																												
John Doe (Wellogix Service Provider - Prod)	Job Awarded	Yes	02-JAN-2001 08:39	<a href="#">View</a>	<a href="#">View</a>																												
James Smith (Wellogix Service Provider - Prod)	Job Awarded	Yes	02-JAN-2001 08:39	<a href="#">View</a>	<a href="#">View</a>																												

1654

FIG. 16G

**FIG. 16H**

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1660

Stimulation Request > **Bid Comparator**

1662a Application Home 1662b Wellogix Service Provider

Logout

Service Request	Wellogix Service Provider	Wellogix Service Provider
4236 <input type="checkbox"/> <input type="checkbox"/>	\$155410.56	\$159780
Delivery Charges <input type="checkbox"/> <input type="checkbox"/>	\$9000	\$7200
Setup Charges <input type="checkbox"/> <input type="checkbox"/>	\$0	\$1600
Service Charges <input type="checkbox"/> <input type="checkbox"/>	\$16000	\$22500
Product Charges <input type="checkbox"/> <input type="checkbox"/>	\$78470.56	\$93480
Equipment Charges <input type="checkbox"/> <input type="checkbox"/>	42360	\$45200
	Scenario Planning	Scenario Planning
Item # Desc.	Qty. Measure Unit Price Back Price Disc. % Amnt	Qty. Measure Unit Price Back Price Disc. % Amnt
05 Pumping charges	2000 EACH 15 30000 20 24000	2000 EACH 15 30000 20 24000
06 Blending charges	15 EACH 1500 22500 20 18000	15 EACH 1500 22500 20 18000
Item SC-8 Additional Equipment	4 DAY 100 400 0 360	4 DAY 100 400 20 3200
	Comments	Comments
Third Party Charges <input type="checkbox"/> <input type="checkbox"/>	\$0	\$0
Taxes And Fees <input type="checkbox"/> <input type="checkbox"/>	\$9940	\$10000
4271 <input type="checkbox"/> <input type="checkbox"/>	\$0	\$0
4278 <input type="checkbox"/> <input type="checkbox"/>	\$0	\$0
Pricing <input type="checkbox"/> <input type="checkbox"/>	155410.56	159720
View Details	Details	Details

1664

1664

FIG. 16I

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1660

Stimulation Request > Bid Comparator		WELLOGIX																	
		Logout																	
<div> <div>Application Home</div> </div>																			
<div> <div>Service Request</div> <div> <div>4236</div> <div> <input type="checkbox"/> <input checked="" type="checkbox"/> </div> <div>\$155410.56</div> </div> </div>		<div> <div>Wellogix Service Provider</div> <div>Wellogix Service Provider</div> </div>																	
<div> <div>Delivery Charges</div> <div> <input type="checkbox"/> <input checked="" type="checkbox"/> </div> <div>\$9000</div> </div>		<div> <div>\$159780</div> <div>\$7200</div> </div>																	
<div> <div>Setup Charges</div> <div> <input type="checkbox"/> <input checked="" type="checkbox"/> </div> <div>\$0</div> </div>		<div> <div>\$1600</div> </div>																	
<div> <div>Service Charges</div> <div> <input checked="" type="checkbox"/> <input type="checkbox"/> </div> <div>Storyboards (Storyboards/Index .html*)</div> </div>		<div> <div>1666</div> </div>																	
<div> <div>Product Charges</div> </div>																			
<div> <div>Equipment Charges</div> </div>																			
<div> <div> <div>Item #</div> <div>Desc.</div> </div> <div> <div>05</div> <div>Pumping charg</div> </div> <div> <div>06</div> <div>Blending charg</div> </div> <div> <div>Item SC-8</div> <div>Additional Equi</div> </div> </div>		<div> <div>Scenario Planning</div> <table border="1"> <thead> <tr> <th>Unit Price</th> <th>Back Price</th> <th>Disc. %</th> <th>Amnt</th> </tr> </thead> <tbody> <tr> <td>15</td> <td>30000</td> <td>20</td> <td>24000</td> </tr> <tr> <td>500</td> <td>22500</td> <td>20</td> <td>18000</td> </tr> <tr> <td>100</td> <td>4000</td> <td>20</td> <td>3200</td> </tr> </tbody> </table> </div>		Unit Price	Back Price	Disc. %	Amnt	15	30000	20	24000	500	22500	20	18000	100	4000	20	3200
Unit Price	Back Price	Disc. %	Amnt																
15	30000	20	24000																
500	22500	20	18000																
100	4000	20	3200																
<div> <div>Third Party Charges</div> </div>																			
<div> <div>Taxes And Fees</div> </div>																			
<div> <div>4271</div> <div> <input type="checkbox"/> <input checked="" type="checkbox"/> </div> <div>\$0</div> </div>		<div> <div>\$0</div> </div>																	
<div> <div>4278</div> <div> <input type="checkbox"/> <input checked="" type="checkbox"/> </div> <div>\$0</div> </div>		<div> <div>\$0</div> </div>																	
<div> <div>Pricing</div> <div> <input type="checkbox"/> <input checked="" type="checkbox"/> </div> <div>155410.56</div> </div>		<div> <div>159720</div> </div>																	
<div> <div>View Details</div> <div>Details</div> </div>		<div> <div>Details</div> </div>																	

Which variable would you like to base your plan on? (Choose one)

☐ Quantity

☐ Unit Price

☐ Discount

1668

Submit

FIG. 16J



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1660

Stimulation Request > Bid Comparator		<a href="#">Logout</a>	
Application Home			
Service Request	Wellogix Service Provider	Wellogix Service Provider	
4236 <input type="checkbox"/>	\$155410.56	\$159780	
Delivery Charges <input type="checkbox"/>	\$9000	\$7200	
Setup Charges <input type="checkbox"/>	\$0	\$1600	
Service Charges <input checked="" type="checkbox"/>	Storyboards (Storyboards/Index .html*) <input type="checkbox"/>		
Product Charges			
Equipment Charges			

Which variable would you like to base your plan on? (Choose one)

☒ Quantity      Change to

☐ Unit Price      1670

☐ Discount

Item #	Desc.	Unit Price	Back Price	Disc. %	Amnt
05	Pumping charg	15	30000	20	24000
06	Blending charg	500	22500	20	18000
Item SC-8	Additional Equi	100	4000	20	3200

Scenario Planning	
Unit Price	Back Price
15	30000
500	22500
100	4000

Third Party Charges	
Taxes And Fees	
4271 <input type="checkbox"/>	\$0
4278 <input type="checkbox"/>	\$0
Pricing <input type="checkbox"/>	155410.56
View Details	Details

FIG. 16K

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1660

Stimulation Request > Bid Comparator		Application Home		WELLOGIX Logout			
Service Request		Wellogix Service Provider		Wellogix Service Provider			
4236 <input type="checkbox"/> <input checked="" type="checkbox"/>		\$155410.56		\$159780			
Delivery Charges <input type="checkbox"/> <input checked="" type="checkbox"/>		\$9000		\$7200			
Setup Charges <input type="checkbox"/> <input checked="" type="checkbox"/>		\$0		\$1600			
Service Charges <input type="checkbox"/> <input checked="" type="checkbox"/>		\$16000		\$22500			
Product Charges <input type="checkbox"/> <input checked="" type="checkbox"/>		\$78470.56		\$93480			
Equipment Charges <input type="checkbox"/> <input checked="" type="checkbox"/>		42360 Scenario Planning		45200 Scenario Planning			
Item #	Desc.	Qty.	Units of Measure	Unit Price	Back Price	Disc. %	Amnt
05	Pumping charges	2000	EACH	15	30000	20	24000
06	Blending charges	15	EACH	1500	22500	20	18000
Item SC-8	Additional Equipment	4	DAY	100	400	0	360
		Comments		1672a			
Third Party Charges <input type="checkbox"/> <input checked="" type="checkbox"/>		\$0		\$0			
Taxes And Fees <input type="checkbox"/> <input checked="" type="checkbox"/>		\$9940		\$10000			
4271 <input type="checkbox"/> <input checked="" type="checkbox"/>		\$0		\$0			
4278 <input type="checkbox"/> <input checked="" type="checkbox"/>		\$0		\$0			
Pricing <input type="checkbox"/> <input checked="" type="checkbox"/>		155410.56		159720			
View Details		Details		Details			
				Comments			
				1672b			

FIG. 16L

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WELLOGIX

ALL PROJECTS LIST>YR2000 TENSLEEP PROJ>ALL WELLS BY SPUD/START DATE-  
CALENDAR

PROJECT NAME:YR2000 TENSLEEP PROJ

VIEW THIS PROJECT-LEVEL BID REQUESTS CALENDAR [01]

## AUGUST 2000

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
		01 >DS5-15 >DS5-1	02	03	04	05
06	07	08	09	10	11	12
13	14	15 >ST 384 #1-1	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

## SEPTEMBER 2000

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
					01 >DS5-16	02
03	04	05	06	07	08	09
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

## OCTOBER 2000

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
01 >DS5-17 >DS5-17-1	02	03	04	05	06	07
08	09	10	11	12	13	14
15	16	17	18	19	20	21

FIG.17A

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WELLOGIX

[BID REQUEST SUMMARY](#)[ALL PROJECTS LIST](#)[PROFILE](#)
 
[PROJECTS](#)

[PROJECT REQUEST](#)[WELLS](#)
 
[FIND A CONSULTANT](#)[GIVE US FEEDBACK](#)[LOGOUT](#)
[ALL PROJECTS LIST](#) > [YR2000 TENSLEEP PROJ](#) > [ALL BID REQUESTS BY DUE DATE-CALENDAR](#)

PROJECT NAME: YR2000 TENSLEEP PROJ

[VIEW PROJECT'S WELLS BY SPUD/START DATE](#) 

JULY 2000

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
						01
02	03	04	05	06	07	08
09	10	11	12	13	14	15
						>CASING(1 SUBMITTED,1 RESPONDED)
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

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 PATENT PENDING

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FIG.17B

1800

**WELLOGIX**

☆ WELCOME TO WELLBID, JOHN DOE(WELLBID VENDOR SERVICES)

REQUEST IN-BOX

3 NEW BIDS AVAILABLE 43 BIDS TOTAL ROWS FROM 1 TO 25

PROFILE [GO] ALL

SERVICES PROVIDED  
SEARCH REQUESTS  
REQUEST INBOX

FIND A CONSULTANT  
GIVE US FEEDBACK  
LOGOUT

INTERESTED	FEEDBACK SUBMITTED	STATUS	BID REQUESTOR	BID REQ ID	API #	DATE	DUE DATE	BID REQUEST TYPE	REGION & BASIN	DELETE
<u>YES</u>	YES	OPEN	WELLBID BUYER SERVICES JOHN SMITH	3725		26-APR-2000	31-MAY-2000	CASING	ROCKIES-BIG HORN	<input type="checkbox"/>
<u>YES***</u>	YES	OPEN	WELLBID BUYER SERVICES JOHN SMITH	3726		26-APR-2000	31-MAY-2000	CASING	ROCKIES-BIG HORN	<input type="checkbox"/>
<u>YES***</u>	YES	OPEN	WELLBID BUYER SERVICES JOHN SMITH	3727		26-APR-2000	15-MAY-2000	DRILLING FLUIDS	ROCKIES-BIG HORN	<input type="checkbox"/>
<u>YES</u>	YES	OPEN	WELLBID BUYER SERVICES JOHN SMITH	3728		26-APR-2000	15-JUN-2000	CEMENTITING	ROCKIES-BIG HORN	<input type="checkbox"/>
<u>YES***</u>	YES	OPEN	WELLBID BUYER SERVICES JOHN SMITH	3729		26-APR-2000	01-JUN-2000	CASING ACCESSORIES	ROCKIES-BIG HORN	<input type="checkbox"/>
<u>YES***</u>	YES	OPEN	WELLBID BUYER SERVICES JOHN SMITH	3730		26-APR-2000	05-MAY-2000	DRILL BITS	ROCKIES-BIG HORN	<input type="checkbox"/>

20-SEP-2000

ADDRESS [http://www1.wellbid.com/pub/wellbid/custom\_process\_center.useratlogin]

FILE EDIT VIEW FAVORITES HISTORY | SEARCH | BACK | GO

START | MICROSOFT INTERNET EXPLORER

WELLBID.COM\MICROS... | WELLBID PRINTS.DOC\MICROS...

11:20 PM

**FIG. 18**

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## (Request #4136) Primary Cementing

Request Type:	Bid
Reply By:	01-SEP-00

1900

Request By:	Robert T. da Jong	Office Phone:	(303) 3003520-250
Title:		Fax:	unknown
Company Name:	company #1	E-Mail:	dejong@wellbid.com
Mailing Address:	4155 E. Jewell Av Suite 300 Denver CO 80222	Region & Basin:	Canada - Alberta Canada - British Columbia Canada - Eastern Canadian Offshore Canada - Far North Canada - Saskatchewan GOM - Apalachicola GOM - Gulf Coast Salt Dome GOM - Rio Grande Embayment Gulf States - Black Warrior Gulf States - Central Texas Gulf States - East Texas Gulf States - North Louisiana Gulf States - Permian Gulf States - South Louisiana Gulf States - South Texas Mid-Con - Anadarko Mid-Con - Ardmore Mid-Con - Dalhart Mid-Con - Hugoton Mid-Con - Kansas/Nebraska Northeastern - Appalachia Northeastern - Illinois Northeastern - Michigan Pacific - Cook Inlet Pacific - Sacramento Pacific - North Slope Pacific - San Joaquin Rockies - Big Horn Rockies - Denver-Julesburg Rockies - Green River Rockies - Paradox Rockies - Piceanoe Rockies - Powder River Rockies - Raton Rockies - San Juan Rockies - Uinta Rockies - Williston

Project Name:	CKH Test II
Region & Basin:	Rockies - Big Horn
Country:	USA

Well Name:	DS18-17
Well Description:	Test as of 8-13-00
Est Spud/Start Date:	01-SEP-2000
Well API Number:	
Well Type:	NEW
Region & Basin:	Rockies - Big Horn
Country:	United States
State/Province:	Wyoming
County:	Gillette
Field:	Bull Field
Block:	
Survey:	

1902

FIG. 19A

Pumping Requirements for this Stage		
Max Slurry Mixing Rate, bpm	Max Slurry Pumping Rate, bpm	Max Slurry Displacement Rate, bpm

Miscellaneous Equipment/Service Needs for Hole Section		
Batch Mixer	<input type="checkbox"/>	Size
Standby Pumping Equipment	<input type="checkbox"/>	No. of Units
Computer Monitoring Equipment	<input type="checkbox"/>	
Additives in Liquid Form	<input type="checkbox"/>	
Special Personnel Requirements		

Comments for this Hole Section

Category Attachments:  
There are no attachments

File Attachments:  
No File Attached

Interested

Not Interested

Submit Bid Proposal

View eField Ticket

Submit Bid Feedback	
<div><div></div><div>Clear</div><div>Reset</div><div>Submit</div></div>	

FIG. 19B

Primary Cementing - eField - Tickets

Hole Selection	Total Cost w/3rd Party Incl, \$	Vendor Status	Operator Status
Hole Selection: Surface	16500.00	SUBMITTED	APPROVED
Hole Selection: Production	0.00		
Hole Selection: Conductor	0.00		

Create eField-Ticket

1910

1908

FIG. 19C



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1912

## Primary Cementing - eField-Ticket

Well Name	DS18-17	Accounting System Project #
Field Name	Bull Field	Project Mgt. System #
Project Name	CKH Test II	GL Account #
State/Province	Wyoming	Rig Name/No.
County/Parish	Gillette	Field Supv Name
Legal Location	1000' FNL, 500' FEL, Sec38, T45N, R101E, 8500 ft	Office Rep Name

1914

Hole Selection	Currency Type	US Dollars
Hole Selection: Intermediate 1		

Job Summary	Date (e.g. 01-JAN-2000) (e.g. 13:31)	Time
	Arrive Location	
	Job Start	
	Job Completion	
	Leave Location	

1916

Service Charges							
Item #	Description Of Service	Quantity/Footage	UOM	Unit Price, \$	Book Price, \$	Disc, %	Amount, \$
			EA				
			EA				
			EA				
			EA				
			EA				
			EA				

1918

FIG. 19D

[illegible]

**FIG. 19E**

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(If additional lines are needed, save this page first)			Total 3rd Party Cost, \$

Comments for Operator

Field Service Rep Name

Date of Submittal to Operator

Save

Save an Submit to Operator

Reset

Sales Tax, \$

Total Cost w/3rd Party Incl, \$

Comments for Vendor

Operator Rep

Date of Approval

Operator Interval Comments

FIG. 19F

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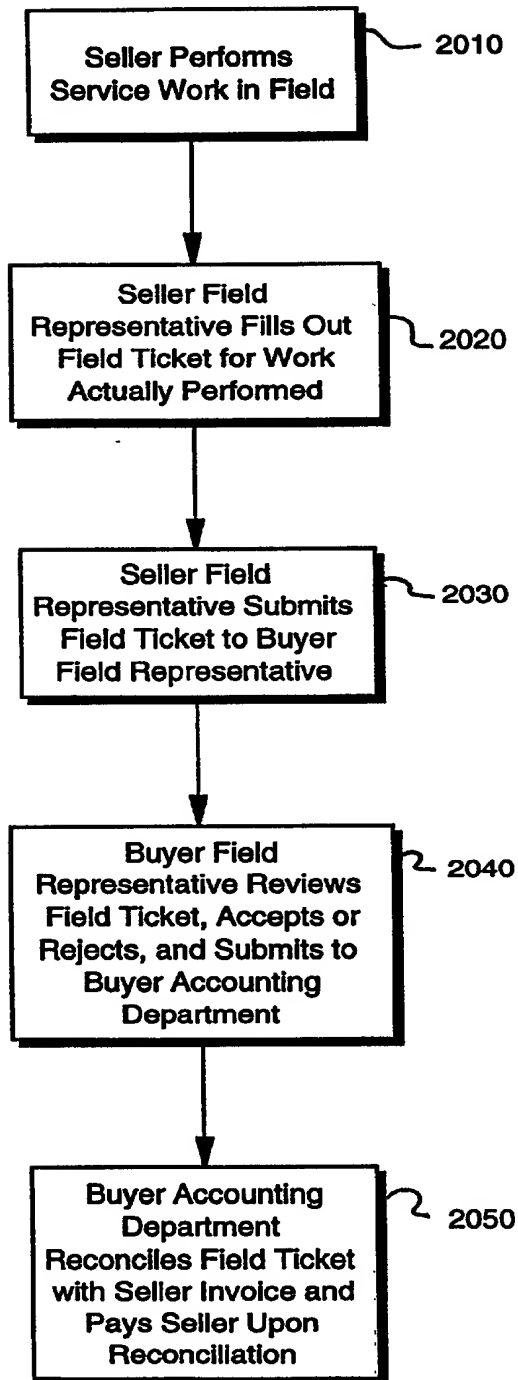


FIG. 20

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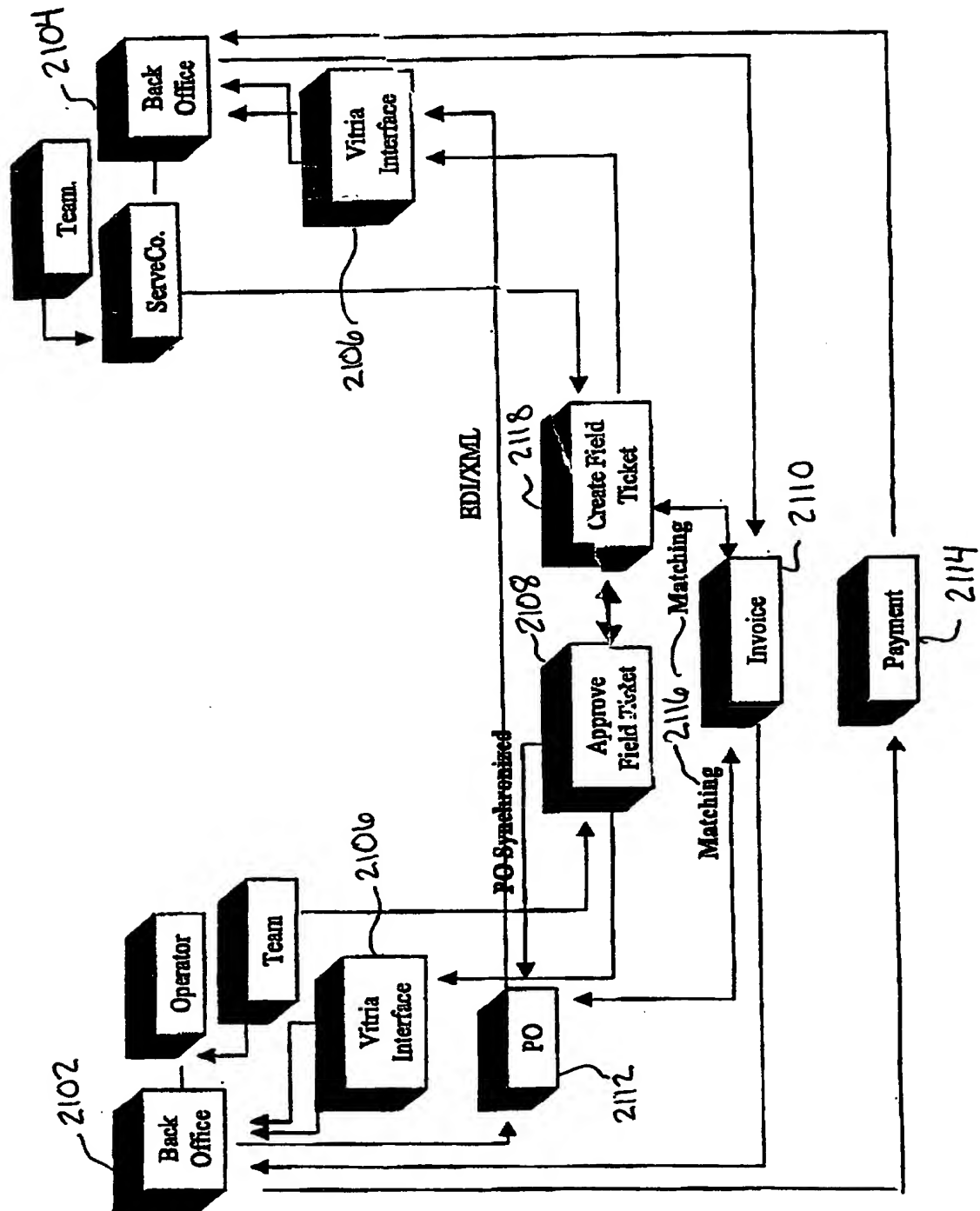


FIG. 21